Form 31,60-5

UNITED TES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT – " for such proposals

14. I hereby certify that the forgoing is true and correct

David L. Linger
(This space for Federal or State office use)

Conditions of approval, if any:

Signed

Approved by

| 9 | |
|-----------------------|---------------------|
| FOR PPROVE | ס |
| BUDGET BUREAU | J NO. 1004-0135 |
| EXPIRES: MARC | H 31, 1993 |
| | tion and Serial No. |
| U-035316 | <u>.</u> |
| 6. If Indian, Allotte | ee or Tribe Name |

June 3,1992

| SUBM | IT WASHINGTON TO THE PARTY OF T | • |
|--|--|--|
| 1. Type of Well | | 7. If Unit or CA, Agreement Designation |
| [] Oil Well [X] Gas Well [] Other | | River Bend Unit |
| 2. Name of Operator | JUN 0 5 1992 | 8. Well Name and No. |
| CNG PRODUCING COMPANY | 5 011 0 0 | RBU 3-10E |
| 3. Address and Telephone No. | DIVIDION OF | 9.∛API Well No. |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New C | rieans LAZZII ZTORORIC | |
| 4. Location of Well (Footage, Sec., T., R., M., | or Survey Description) | 10. Field and Pool, or Exploratory Area |
| Surface - 1876' fwl and 271'fnl of sec. 10- | -t10s-r19e (NE NW) | Island |
| | | 11. County or Parish, State |
| | | Uintah, Utah |
| CHECK APPROPRIATE BOX | (S) TO INDICATE NATURE OF | NOTICE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | OF ACTION |
| [] Notice of Intent | [] Abandonment | [] Change of Plans |
| | [] Recompletion | [] New Construction |
| [X] Subsequent Report | [] Plugging Back | [] Non-Routine Fracturing |
| | [] Casing Repair | [] Water Shut-Off |
| [] Final Abandonment Notice | [] Altering Casing | [] Conversion to Injection |
| | [X] Other - Variance | [] Dispose Water |
| | in casing | (Note: Report results of multiple |
| | | completion on Well Completion or |
| | | Recompletion Report and Log form.) |
| Describe Proposed or Completed Operation estimated date of starting any proposed work and true vertical depths for all markers and | ork. If well is directionally drille | d, give subsurface locations and measured |
| Under Onshore Order #2, casing and cercasing, shall be new or reconditioned and the 8 5/8" 24# H-40 surface casing design above criteria for the order. The 8 5/8" castandards. However, the pipe is new and 8 5/8" 24# K-55 casing. | tested used casing that meets ned for this well and other wells ising is a limited service pipe w | or exceeds API standards for new casing" – s in the River Bend Unit meets all of the hich means it does not meet API |
| We respectfully submit this sundry and a | ttached letter from the compar | ny the pipe was purchased from. |
| If any additional information is peeded in | nlease advise | SOMEDENTIAL |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Title Senior Drilling Engineer Date

Date

| Novembe¢ | 1983) |
|----------|-------|
| | 0040 |



(Other instruction

Budget Bureau No. 1004-0136

| 9–331C) | UNITED STATE |
|---------|----------------------------|
| | DEPARTMENT OF THE INTERIOR |

| (formerly 9-331C) | , | JNITED STATE | on rev | /erse side) | | Expires August 31, 1985 | | | |
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| | BUREAU | OF LAND MANA | U-035316 | | | | | | |
| APPLICATIO | ON FOR PERMI | T TO DRILL, DE | K | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | |
| 1a. TYPE OF WOR | RK DRILL [X] | DEEPEN [] | | 7. UNII AGREEMENI NAME | | | | | |
| b. TYPE OF WELI | | DEEL CIA [] | River Bend Unit | | | | | | |
| OIL WELL [] | GAS WELL [X] | OTHER | SINGLE ZONE (| MULTIPLE 2 | ONE | 8. FARM OR LEASE NAME | | | |
| 2. NAME OF OPER | | | | | | RBU | | | |
| CNG PRO | DUCING COM | PANY | | | | 9, WELL NO. | | | |
| 3. ADDRESS OF C | | | . , | | | 3-10E | | | |
| CNG Tow | er - 1450 Povd | ras Street. New | Orleans, LA | 70112-60 | 000 | 10. FIELD AND POOL, OR WILDOA | T | | |
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| 1,876' FW | L and 271' FNL | of Section 10-T | 10S-R19E (N | NE NW) | • | AND SURVEY OR AREA | | | |
| At proposed pro | d. zone | | - | - | | 10-T10S-R19E (NE N | ٧W) | | |
| 14. DISTANCE IN | MILES AND DIRECT | ION FROM NEAREST | TOWN OR POST | OFFICE" | | 12. COUNTY OR PARISH | 13. STATE | | |
| 10 miles S | SW of Ouray | | | | | Uintah | Utah | | |
| 15. DISTANCE FR | | | 16. NO. OF ACRE | ES IN | | O. OF ACRES ASSIGNED | | | |
| LOCATION TO | NEAREST I LEASE LINE, FT. | | LEASE | | TO | THIS WELL | | | |
| | drlg, unit line if any) | 3,300' | 362.27 | | | 80 | | | |
| | OM PROPOSED LO | CATION* | 19. PROPOSED I | DEPTH 2 | 20. RC | TARY OR CABLE TOOLS | | | |
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new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

| SIGNED David L. Linger | TITLE § | OF UTAH DIVISION OF |
|--|---------------|------------------------------------|
| (This space for Federal dr State office use) PERMIT NO. 山 ろ-〇니 7 - 3000分 | APPROVAL DATE | DATE: 6-10-9Z |
| APPROVED BY | TITLE | By. Tolky attheur |
| CONDITIONS OF APPROVAL, IF ANY: | rustions On | Payaraa Sida WELL SPACING: 649-2-3 |

CNG PRODUCING CO. WELL LOCATION PLAT RBU 3-10E

LOCATED IN THE NET OF THE NWT OF SECTION 10, TIOS, RISE, S.L.B.&M.

\$ 99° 38' W 40.29 CHS. (G.L.O.) S 89° 38' W 2659.63' (Basis)

1876' 271'

RBU 3-10E

8ROUND ELEV. 4947'

SCALE:1" 1000'

LEGEND & NOTES

 Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

JUERRY D. ALLAED, REGISTERED LAND
SURVEYOR, GERT. NO. 3817 (UTAH)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

DRILLING PLAN APPROVAL OF OPERATIONS

June 3, 1992

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

Address: CNG TOWER - 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

WELL LOCATION: RBU 3-10E

Section 10, T10S, R19E (NE NW)

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 4,350' |
| Green River Tongue | 4,700' |
| Wasatch | 4,850' |
| Chapita Wells | 5,600' |
| Uteland Buttes | 6,700' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|------------------|---------------|----------------|
| Wasatch Tongue | 4350' | Oil Zone |
| Chapita Wells | 5600' | Gas Zone |
| Uteland Buttes | 6700 ' | Gas Zone |

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface $5\frac{1}{2}$ ", 17#/ft, N-80 & K-55, 0'-8100' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

River Bend Unit 3-10E June 3, 1992

Page 2

7. AUXILIARY EQUIPMENT TO BE USED

- 1. Kelly Cock.
- 2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain $\rm H_2S$ gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

SURFACE

+/-224 sks 25:75 Poz G cement, 2% S-I CaCl $_2$, .25#/sk D-29 Flake

PRODUCTION

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotopic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July, 1992 Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 BBLS lightly gelled water followed by 5 BBLS fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

 \pm - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 Cacl₂, .25#/sk D-29 Celloflake.

 Weight
 15.40 lb/gal

 Yield
 1.11 ft³/sk

 Water
 4.71 gal/sk

Thickening Time at 118° 1:42min.

Compressive Strength at 80°

8 hrs. 750 psi
16 hrs. 1800 psi
24 hrs. 2400 psi

CASING HARDWARE:

1 Cement Guide Shoe

1 Insert Float

3 Centralizers

1 Stop Ring

1 Thread Lock

1 Top Wood Plug

CONFIDENTIAL

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, Cacl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole. Lead cement slurry to fill from 750' above top pay zone to surface. Tail cement slurry to fill from TD to 750' above the pay zone. Both volumes are calculated using 15% excess.

SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water (KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

 Weight
 10.80 lb/gal

 Yield
 3.91 ft³/sk

 Water
 24.40 gal/sk

Thickening Time at 180° Compressive Strengths in 24 hrs.

4hrs + 375 psi

Fluid Loss

240 cc/30 min.

Tail Slurry

 \pm - 335 sk RFC 10-0 (thixotopic).

ONLINEATIAL

Weight Yield Water

14.20 lb/gal 1.61 ft³/sk 7.91 gal/sk

Thickening Time at 165 deg. BHCT Compressive Strength in 12 hrs.

24 hrs.

min. 845 psi 1470 psi

| Date | NOS | Received: |
|------|-----|-----------|
| | | |
| | | |

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

| Company/Operator: <u>CNG PRODUCING COMPANY</u> |
|--|
| Well Name & Number: RBU 3-10E |
| Lease Number: U-035316 |
| Location: NE/4 NW/4 Sec. 10 T. 10S R. 19E |
| Surface Ownership: <u>Bureau of Land Management</u> |
| NOTIFICATION REQUIREMENTS |
| Location Construction - forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion - prior to moving on the drilling rig. |
| Spud Notice - at least twenty-four (24) hours prior to spudding the well. |
| Casing String and - twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related - twenty-four (24) hours prior to initiating pressure equipment tests. |
| First Production - within five (5) business days after new well begins Notice or production resumes after well has been off production for more than ninety (90) days. |
| For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program. |

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

- 1. <u>Existing Roads</u> describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.

g. Surfacing material (source) - Native

- d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
- 2. <u>Planned Access Roads</u>--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities None

 (New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

| | Right-of-Way A | Application | needed. | | | |
|-------------|--|-------------|-----------------------------|-----------------------------|--------------------------|--------------------------|
| | Not needed | | | | | |
| | The operator/l maintenance or gas operation. | | s/her succe rds or gates | ssor shall be associated | responsib with this (| le for all oil and/or |

- 3. <u>Location of Existing Wells</u> describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:
 - a. Water wells None
 - b. Abandoned wells None
 - c. Temporarily abandoned wells None
 - d. Disposal wells None
 - e. Drilling wells None
 - f. Producing wells RBU 8-4E, RBU 16-3E, RBU 11-3E, RBU 11-5E, RBU 1-10E, RBU 9-10E, RBU 15-10E, RBU 5-10E, RBU 7-15E Outside Unit: #17, #9 and #11
 - g. Shut-in wells None
 - h. Injection wells None

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):
 - (1) Tank batteries
 - (2) Production facilities
 - (3) Oil gathering lines
 - (4) Gas gathering lines
 - (5) Injection lines
 - (6) Disposal lines
 - (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)
 - (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
 - (2) Dimensions of facilities
 - (3) Construction methods and materials
 - (4) Protective measures and devices to protect livestock and wildlife

Note:

Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

| Tank | batteries | will | be | placed | on | the | <u>North</u> | side | |
|------|-----------|------|----|--------|----|-----|--------------|------|--|
| | | | | | | | | | |

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. <u>Location and Type of Water Supply</u>

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1 in Sec. 17-T10S-R20E.
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____ *The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description -
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings bury in pit
 - (2) Sewage haul to sewer lagoon
 - (3) Garbage (trash) and other waste material haul to disposal
 - (4) Salts not used
 - (5) Chemicals non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

^{*}Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit (shall not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

__ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

| 8. | Ancillary Facilities |
|-------|---|
| | Camp facilities or airstrips will not be allowed unless otherwise approved. |
| 9. | Well Site Layoutprovide a plat (not less than 1" = 50') showing: |
| | a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography. |
| | b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.) |
| | c. Rig orientation, parking ares, and access roads, etc. |
| | The reserve pit will be located on the : Southeast corner |
| | The flare pit will be located downwind of the prevailing wind direction on the <u>South side</u> |
| | a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. |
| | The stockpiled topsoil (first four inches) will be stored on the: |
| | Access to the well pad will be from the: West |
| ····· | Diversion ditch(es) shall be constructed on theside of the location (above / below) the cut slope, draining to the |
| | Soil compacted earthen berm(s) shall be placed on the |

side(s) of the well pad location. The reserve pit and/or pad location shall be constructed long.

side(s) of the location around the

The drainage(s) shall be diverted around the

- ____ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.
- x The #8 corner of the well pad will be rounded off to avoid the wash

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

| Access Road: | Bureau of | <u>land Management</u> | |
|----------------|-----------|------------------------|--|
| Location: | | | |
| "If the second | | 1 | |

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - -whether the materials appear eligible for the National Register of Historic Places;
 - -the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - -a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

| | No construction or drilling activities shall be conducted between and because of |
|-------------|---|
| | |
| | No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground. |
| | No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30. |
| | There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers). |
| | No cottonwood trees will be removed or damaged. |
| <u>X</u> | Two silt catchment dams and basin will be constructed according to BLM specifications approximately 800 ft. north of the location, where flagged, and dam above location. |
| | |
| | |
| | |
| 13. | Lessee's or Operators Representative and Certification |
| | Representative |
| | Name: |
| | Address: |
| | Phone No: |

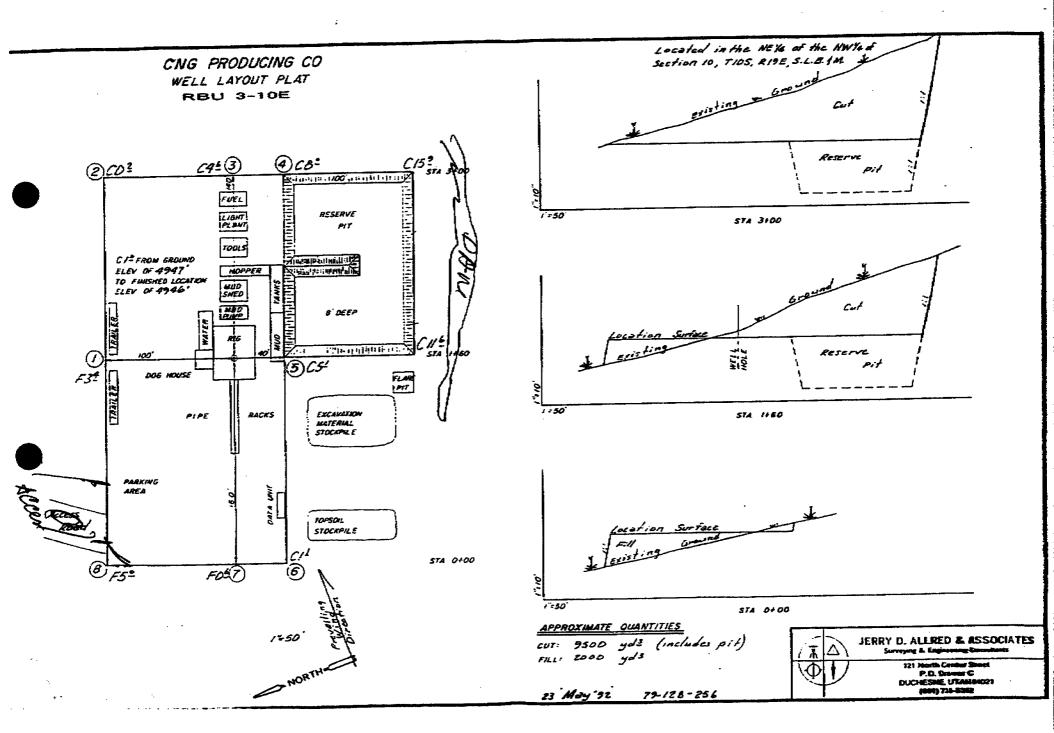
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

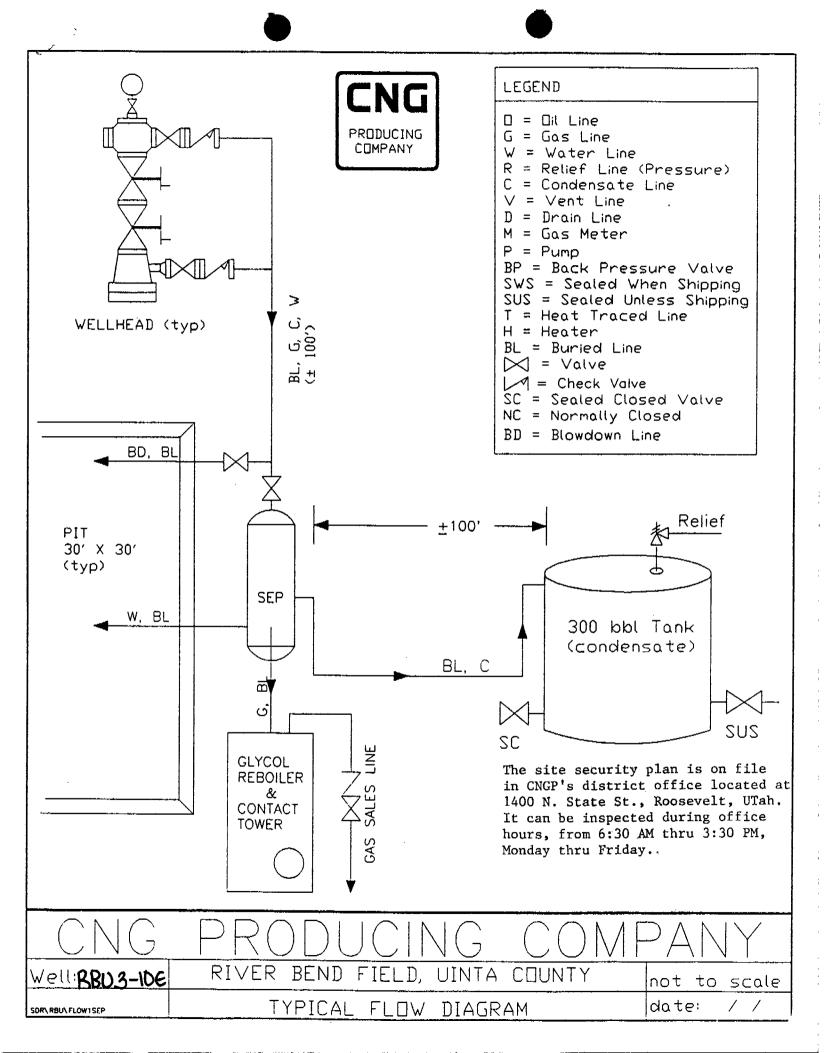
A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

| <u>Certification</u> : | |
|---|---|
| I hereby certify that I, or persons inspected the proposed drillsite and ac the conditions which currently exist; the are true and correct to the best of associated with the operations proposed CNG Producing Company contractors and subcontractors in confo | cess route; that I am familiar with nat the statements made in this plan my knowledge; and, that the work d here will be performed by and its prmity with this plan and the terms |
| and conditions under which it is appro- | |
| the provisions of 18 U.S.C. 1001 for th | ne filing of a false statement. |
| June 3, 1992 SHL | David L. Linger Senior Drilling Engineer |
| Date | Name and Title |
| Onsite Date: <u>June 2, 1992</u> Participants on Joint Inspection | |
| Greg Darlington | Environmental Tech |
| Darwin Kulland | Manager Production - CNG |
| Karl Wright | National Res. Prot. Spec. |
| Randy Jackson Tony Stubb | Dirt Contractor |
| Greg Seibert | <u>Dirt Contractor</u> Drilling – CNG |
| Craig Overmueller | Dirt Contractor |
| | |



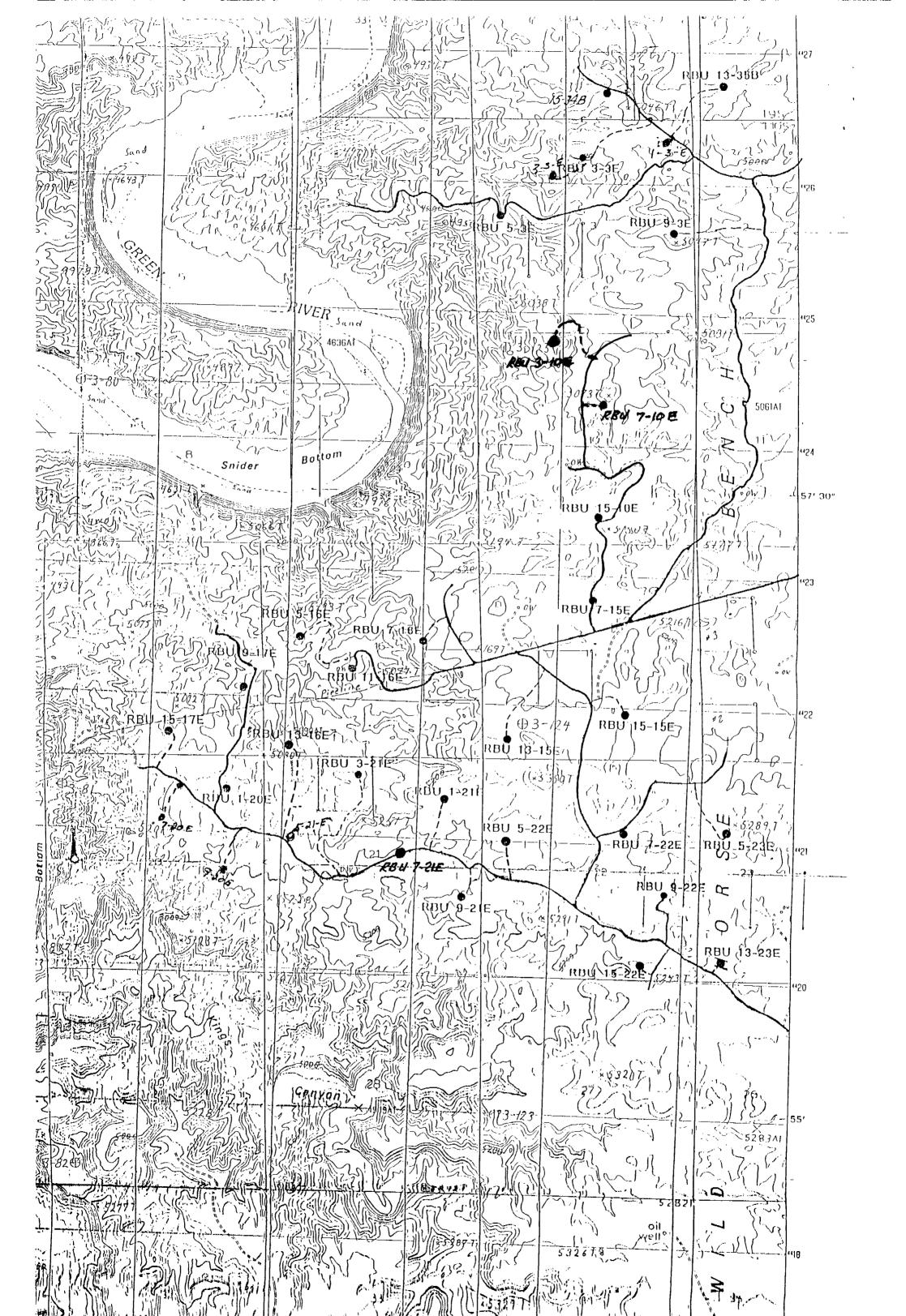


VOTE: The

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following snowing of facts, submitted in accordance with the requirements of the Laws of Utah.

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SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

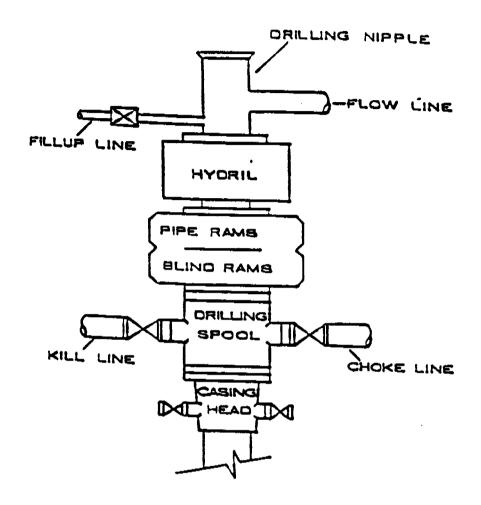
"Please be advised that <u>CNG Producing Company</u> is considered to be the operator of Well <u>No. 3-10E NE 1/4 NW 1/4 of Section 10</u>

Township 10, Range 19: Lease U-035316; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by <u>American Casualty Company of Reading</u>, <u>PA</u>, Bond #524 #524-7050.

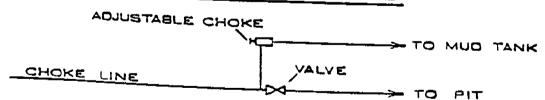
R. S. Gloger Drilling Manager

CONFIDENTIAL

BOP STACK



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CONFICERTIAL

| ERATOR PAG Producing 60 | 1.0605 DATE 11-8 90) |
|---|---------------------------------------|
| ILL NAME RON 3-10E | |
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| 13-047-30091 API NUMBER | tedual (1) CONFIDENTIAL |
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Governor

Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utan 84180-1203 801-538-5340

June 10, 1992

CNG Producing Company CNG Tower - 1450 Poydras Street New Orleans, Louisiana 70112-6000

Gentlemen:

Re: RBU 3-10E Well, 271 feet from the north line, 1876 feet from the west line, NE 1/4
NW 1/4, Section 10, Township 10 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and Utah R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

- 1. Compliance with the requirements of Utah Admin. R. 649-1'et seq., Oil and Gas Conservation General Rules.
- 2. Notification within 24 hours after drilling operations commence.
- 3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
- 4. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
- 6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2 CNG Producing Company RBU 3-10E Well June 10, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32291.

Sincerely,

R.J. Firth

Associate Director, Oil and Gas

ldc

Enclosures

CC.

Bureau of Land Management

J.L. Thompson

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| (i Poveri per 1983) | | | | (Other instruction |
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| (formerly 9–331C) | | UNITED STA | TE | on reverse side |
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| APPLICATION | | IT TO DRILL, | | |
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| b. TYPE OF WELL | | | | |
| OIL WELL [] | GAS WELL [X] | OTHER | SINGLE Z | ONE [MULTIPL |
| 2. NAME OF OPERA | TOR | · | | |
| CNG PROD | DUCING COM | MPANY | | |
| 3. ADDRESS OF OP | ERATOR | | | |
| CNG Towe | <u>r – 1450 Poy</u> | dras Street, Ne | ew Orleans | , LA 70112- |
| 4. LOCATION OF W | ELL (Report locat | ion clearly and in ac | cordance with a | any State require |
| At surface | | | | |
| 1,8 76' FWL | and 271' FN | L of Section 10 | 0-T10S-R1 | 9E (NE NW |
| At proposed prod. | | 43-077 | - 3229 | 7 |
| 14. DISTANCE IN M | ILES AND DIREC | TION FROM NEAR | ST TOWN OR | POST OFFICE* |
| 10 miles SV | | | | |
| 15. DISTANCE FRO | | | 16, NO. O | F ACRES IN |
| LOCATION TO NE | | | LEAS | Ę |
| PROPERTY OR L | EASE LINE, FT. | 3,300' | 1 | |
| (Also to nearest dr | - / | | 362 | .27 |
| 18. DISTANCE FROM | M PROPOSED LO | CATION* | 19 PROP | OSED DEPTH |

TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE 1,716'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,947' GR

(Other instruction

| (Othe | r instruction | า | Budget Bul No. 1004-013 | 36 | | |
|-------------------|---------------|----------|---|-------------|----------------------|----------------|
| on re | everse side) | | Expires August 31, 1985 | | | |
| NTERIOR | | | 5. LEASE DESIGNATION AND | SERIAL | NO. | |
| GEMENT | | | U-035316 | | | |
| EPEN, OR P | LUG BA | CK | 6. IF INDIAN, ALLOTTEE OR | TRIBE N | AME | _ |
| PLUG BACK[] | | | 7. UNIT AGHEEMENT NAME River Bend Unit | (() | ECE! | Wist |
| SINGLE ZONE [| MULTIPLE | ZONE | 8. FARM OR LEASE NAME RBU | | See Same bear for | न ली |
| | | | 9. WELL NO. | | SEP 0 1 | 1992 |
| . | | | 3-10E | | NOISIVICE | - ^\;:: |
| Orleans, LA | 70112-0 | 3000 | 10. FIELD AND POOL, OR WI | | | |
| ance with any Sta | ste requirem | ents.*) | Island | | IL GAS & N | IINING |
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| 10S-R19E (| NE NW) | | AND SURVEY OR AREA | | | |
| 2291 | | | 10-T10S-F19E (I | ME NW | f) [·] | |
| TOWN OR POST | OFFICE* | | 12. COUNTY OR PARISH | 13 | . STATE | _ |
| | | | Uintah | | Utah | |
| 16. NO. OF ACR | ES IN | 1 | OF ACRES ASSIGNED | | | _ |
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| 362.27 | | | 80 | - | | |
| 19. PROPOSED | DEPTH | 20. RO | TARY OR CABLE TOOLS | | | _ |
| 8,100' | | | Rotary | | | _ |
| | | | 22. APPROX. DATE WORK W | ILL STAF | ₹T | _ |
| *** | | | July, 1992 | | | |
| AND CEMENTING | | <u>и</u> | | | | _ _ |
| SETTING DEPTH | | | QUANTITY OF CEMENT | | 7.50 | 27.00 |
| +/- 350' | | Ceme | ent to Surface | | | |
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23 PROPOSED CASING AND CEMENTING PROGRA

| THE TALL DIGHTS AND DEMENTING FROM THE | | | | | | | |
|--|--------------|----------------|-------------------|---------------|---------------------------------|-----|---|
| | SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT | | |
| | 12 1/4" | 8 5/8" | 24# | +/- 350' | Cement to Surface | | 7 |
| | 7 7/8" | 5 1/2" | 17# | +/-8,100 | Cement calc to surface | 125 | |
| | 1 Drill o 12 | 1/4" bolo with | on air rig to 250 | 0 5/0/ | 11.40 and an and a construction | | |

- Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.
- 2. NU and presure tet BOP stack prior to drilling out below surface pipe.
- 3. Operate pipe rams daily and blind rams as possible.
- 4. Drill a 7 7/8" hole to 8,100' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
- 5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
- 6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
- 7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- 8. In the event of lost circulation, air or air assisted mud will be utilized.

| FORMATION TOPS | <u>DEPTHS</u> |
|----------------|---------------|
| Wasatch Tongue | 4,350 |
| Chapita Wells | 5,600' |
| Uteland Buttes | 6,700' |
| | |

MINERELL

CNG Producing Company respectfully request that all information concerning this well be held confidential. IN ABOVE SPACE DESCRIBE PROPOSED PROCEDAN.

| The ABOVE SPACE DEScribe Processor Frograms: If proposal is to deepen or plug back, give data on present productive zone and proposed |
|--|
| new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depth |
| Give blowout preventer program, if any. |
| 24. |

| SIGNED | Delt Luga | TITLE Senior |
|-------------------|--------------------------------|--------------|
| | David L. Linger | |
| This space ton Co | devel or State office use) 2// | |

Drilling Engineer

DATE 6/3/92

| PERMIT NO. APPROVAL DATE | David L. Linger | | |
|---|---|---------------------------------|------|
| APPROVED BY STURE DATE AUG 3 1 1992 CONDITIONS OF APPROVAL, IF ANY: | PERMIT NO. APPROVAL DATE APPROVED BY APPROVAL DATE | TRAMACISD MINITERED DATERUU 5 1 | 1992 |

*Sée Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL -TO OPERATOR'S COPY

CONDITIONS OF APPROVALFOR THE APPLICATIONFOR PERMITTO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: 3-10E River Bend Unit

Lease Number: <u>U-035316</u>

Location: NENW Sec. 10 T.10 S. R.19 E.

Surface Ownership: Public lands administered by BLM

NOTIFICATIONREQUIREMENTS

Location Construction - at least forty-eight (48) hours prior to construction of location and access

roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and - at least twenty-four (24) hours prior to running casing and cementing all

Cementing casing strings.

BOP and Related - at least twenty-four (24) hours prior to initiating pressure tests. Equipment Tests

First Production - within five (5) business days after new well begins or production resumes

Notice - within five (5) business days after new well begins or production resumes

after well has been off production for more than ninety (90) days.

tioned and well has been on production for more man minety (20) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drilland Surface Use Program.

Additional Surface Stipulations

Critical soil erosion conditions are present in Section 10. In order to minimize watershed damage during wet and muddy conditions, the authorized officer may prohibit surface disturbing activities. This limitation does not apply to maintenance and operation of producing wells.

A silt catchment dam and basin will be constructed according to BLM specifications approximately 800 ft. north of the location, where flagged. And another pond south of the location to keep runoff off location and limit erosion of reserve pit bank. If blasting is required for construction, the pit will be lined to insure that the pit does not leak, break, or allow discharge. If a liner is used, it will be at least 12 mil thickness. If the construction of the pit does not require blasting, the operator may choose to line the pit to conserve water and drilling fluids.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

| Company | CNG Pr | oducing | Compa | any | | Well | No. | RBU | 3-10E | |
|----------|--------|---------|-------|-------|------|-------|------|--------------|--------|---|
| Location | NENW, | Section | 10, | T10S, | R19E | Lease | e No | . <u>u -</u> | 035316 | · · · · · · · · · · · · · · · · · · · |

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 2,010 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the $top\ of$ cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

Bountiful, Utah 84011-0853 P. O. Box 853 Tel: (801) 292-7061, 292-9668

June 30, 1992

JUL 0 7 1992

Subject:

CULTURAL RESOURCE EVALUATION OF 13 PROPOSED WELL LOCATIONS IN THE WILD HORSE BENCH AND SEEP RIDGE ROAD LOCALITIES OF UINTAH COUNTY, UTAH

Project:

CNG PRODUCTION CO. -- 1992 Development Program Units 16-9E, 3-10E, 7-10E, 15-16E, 7-21E, 13-22E, 15-22E, 12-2F, 3-11F, 5-17F, 7-19F, 13-19F, 3-20F, and an access route change on Unit 10-2F 91. BP. 2 no siter found

Project No.:

CNG-92-8

Permit No.:

Dept. of Interior -- UT-92-54937

Utah State No.:

UT-92-AF- 326b

Mr. Darwin Kulland, CNG Producing Company, P.O. Box 1360. Roosevelt, Utah 84066 To:

Mr. David Little, District Manager, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078

Info: Antiquities Section, Division of State History, 300 Rio Grande, Salt Lake City, Utah 84101

Mr. Jim Jackson, CNG Producing Company, P.O. Box 1360, Roosevelt, Utah 84066

CULTURAL RESOURCE EVALUATION

OF 13 PROPOSED WELL LOCATIONS (UNITS 16-9E, 3-10E, 7-10E, 15-16E, 7-21E, 13-22E, 15-22E, 12-2F, 3-11F, 5-17F, 7-19F, 13-19F, 3-20F,

and an access route change on UNIT 10-2F)

IN THE WILD HORSE BENCH & SEEP RIDGE ROAD LOCALITIES OF UINTAH COUNTY, UTAH

Report Prepared for CNG Production Company

Dept. of Interior Permit No.: UT-92-54937 AERC Project 1328 (CNG-92-8)

Utah State Project No.: UT-92-AF- 326b

Principal Investigator & Author of Report F. Richard Hauck, Ph.D.



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION (AERC)

181 North 200 West, Suite 5 P.O. Box 853 Bountiful, Utah 84011-0853

<u>ABSTRACT</u>

Intensive cultural resource evaluations have been conducted for CNG Production Company on the proposed Federal Well locations 16-9E, 3-10E, 7-10E, 7-21E, 13-22E, 15-22E, 12-2F, 3-11F, 5-17F, 7-19F, 13-19F, 3-20F, State Unit 15-16E, and an access route change on Unit 10-2F in the Wild Horse Bench and Seep Ridge Road localities of Uintah County, Utah. This series of well locations involved 10 acre survey areas. Access routes were evaluated measuring ca. 30 meters in width for a total of ca. three miles in length. Thus, ca. 160.3 acres of public lands in the locality were examined by F. R. Hauck and Lance Harding of AERC on June 22, 23, 25, and 30, 1992.

No previously recorded significant or National Register eligible cultural resources will be adversely affected by the proposed developments.

One diagnostic isolated artifact, a Duncan atlatl point of the McKean (Middle Plains Archaic) complex was observed and collected.

No newly identified cultural resource activity loci were identified during the examinations.

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GENERAL INFORMATION

On June 22, 23, 25, and 30, 1992, AERC archaeologist F.R. Hauck and assistant Lance Harding conducted intensive cultural resource evaluations for CNG Production Company of Roosevelt, Utah. These examinations involved 13 proposed well units (Federal Units 16-9E, 3-10E, 7-10E, 7-21E, 13-22E, 15-22E, 12-2F, 3-11F, 5-17F, 7-19F, 13-19F, 3-20F, State Unit 15-16E, and an access route change on Unit 10-2F) in the Wild Horse Bench and Seep Ridge Road locality of Uintah County, Utah (see Maps 1 through 4).

This project is situated primarily on federal lands administered by the Book Cliffs Resource Area of the Vernal District of the Bureau of Land Management with the exception of Unit 15-16E which is on Utah State lands.

The purpose of the field study and this report is to identify and document cultural site presence and assess National Register potential significance relative to established criteria (cf., Title 36 CFR 60.6). The proposed development of these well locations and access routes requires an archaeological evaluation in compliance with the Antiquities Act of 1906, the Reservoir Salvage Act of 1960-as amended by P.L. 93-291, Section 106 of the National Historic Preservation Act of 1966-as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1979, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

In addition to documenting cultural identity and significance, mitigation recommendations relative to the preservation of cultural data and materials can be directed to the Vernal District Office of the Bureau of Land Management, the Utah Division of Oil Gas, and Mining (relative to Unit 15-16E), and to the Utah State Historic Preservation Office for all previously recorded and newly identified cultural resources situated within or adjacent to the proposed development locality. This work was done under U.S. Department of Interior Permit for Utah UT-92-54937 which expires on January 31, 1993.

This series of well locations involved 10 acre survey areas. Access routes were evaluated measuring ca. 30 meters in width for a total of ca. three miles in length. Thus, ca. 160.3 acres of public lands in the locality were examined by AERC.

Project Location

The project location is in the Vernal District of the Bureau of Land Management. It is situated on the Moon Bottom and Big Pack Mountain NW, 7.5 minute topographic quads.

Units 16-9E, 3-10E, 7-10E, 15-16E, 7-21E, 13-22E, and 15-22E

These seven locations are in Township 10 South, Range 19 East. Unit 16-9E is in the SE 1/4 of the SE 1/4 of Section 9. Unit 3-10E and 7-10E are respectively in the NE 1/4 of the NW 1/4 and in the SW 1/4 of the NE 1/4 of Section 10. Unit 15-16E is in the SW 1/4 of the SE 1/4 of Section 16. Unit 7-21E is in the SW 1/4 of the NE 1/4 of Section 21. Units 13-22E and 15-22E are respectively in the SW 1/4 of the SW 1/4 and in the SW 1/4 of the SE 1/4 of Section 22. The access routes for these seven units total ca. 1.1 miles in length or 13.3 acres (see Maps 1 and 2). Acreage evaluated associated with the seven units totals 70 acres.

<u>Units 12-2F, 3-11F, 5-17F, 7-19F, 13-19F, 3-20F, and an access route change on Unit 10-2F</u>

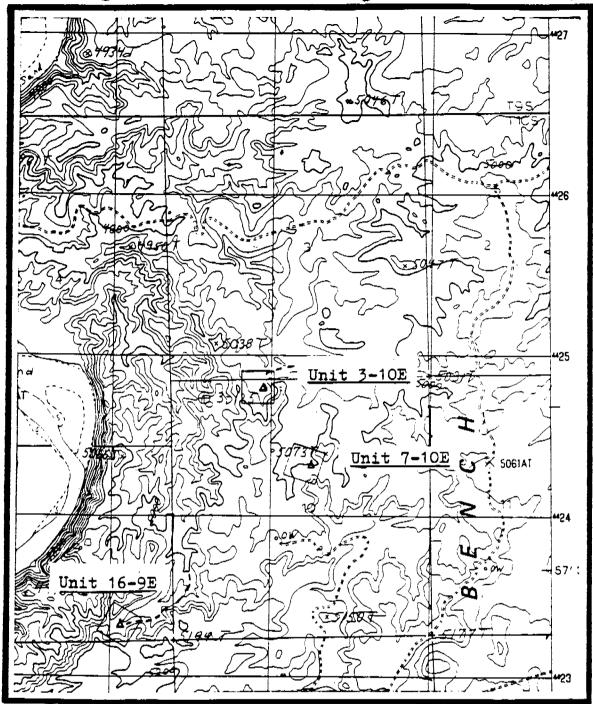
These seven locations are situated in Township 10 South, Range 20 East. Units 10-2F (see Hauck 1992 for original report) and 12-2F are respectively in the NW 1/4 of the SE 1/4 and in the NW 1/4 of the SW 1/4 of Section 2. Unit 3-11F is in the NE 1/4 of the NW 1/4 of Section 11. Unit 5-17F is in the SW 1/4 of the NW 1/4 of Section 17. Units 7-19F and 13-19F are respectively located in the SW 1/4 of the NE 1/4 and in the SW 1/4 of the SW 1/4 of Section 19. Unit 3-20F is in the NE 1/4 of the NW 1/4 of Section 20. The access routes for these seven units total ca. 1.9 miles in length or 23 acres (see Maps 3 and 4). Acreage evaluated with these six locations totals 54 acres (only four acres examined on Unit 5-17F since that location is situated within a prior survey area).

Environmental Description:

The project area is situated within the 4800 to 5250 foot elevation zone above sea level. Open rangeland terrain surfaces are associated with all these locations.

The vegetation in the project area includes Chrysothamnus spp., Ephedra viridis, Atriplex canescens, and Bromus tectorum.

The geological associations within the project area consist of fluvial and lake deposits which correlate with the Uinta Formation which is of Tertiary age.



10 South MAP 1 T. Cultural Resource Survey R. 19 East of Units 3-10E, 7-10E, Meridian: SL and 16-9E situated in the Quad: Moon Wild Horse Bench Locality Bottom, Ut. Scale: 1:24000

Legend:

Well Location

Access Route

Ten Acre Survey Area

Project:

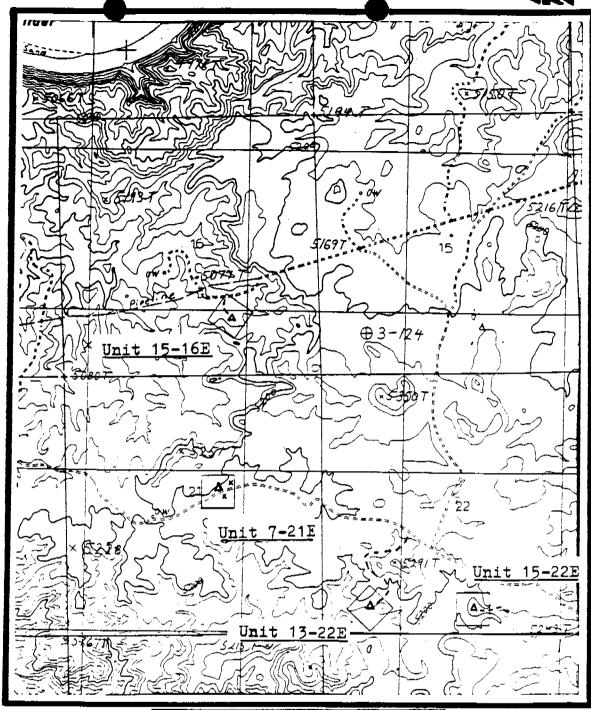
CNG-92-8

Series:

Uinta Basin

Date: 7-3-92

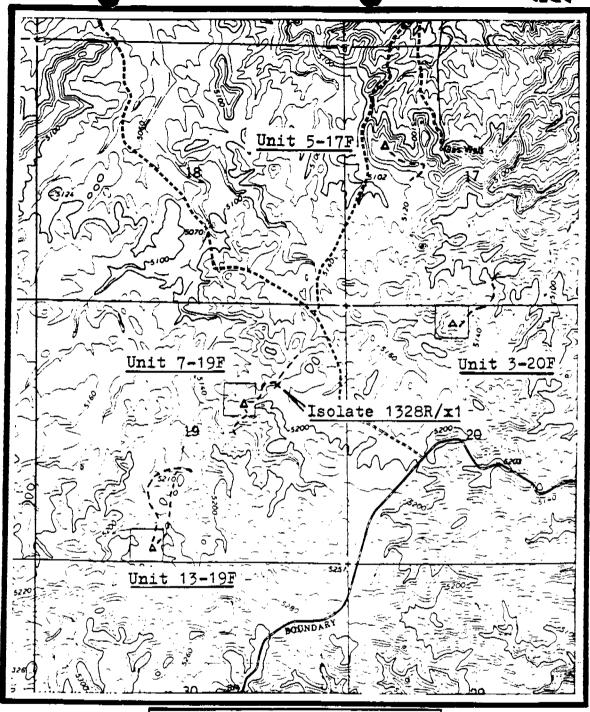


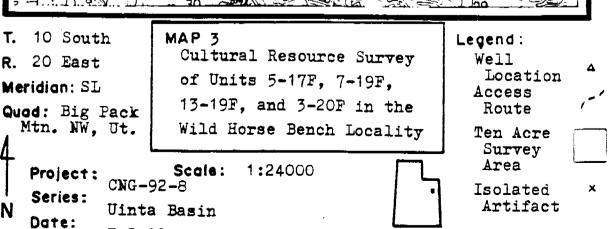


T. 10 South Legend: Cultural Resource Survey Well R. 19 East Location of Units 15-16E, 7-21E, Meridian: SL Access 13-22E, AND 15-22E in the Quad: Moon Route Wild Horse Bench Locality Bottom, Ut. Ten Acre Survey Scale: 1:24000 Area Project: CNG-92-8 Isolated Series: Artifact Uinta Basin Date:

7-3-92

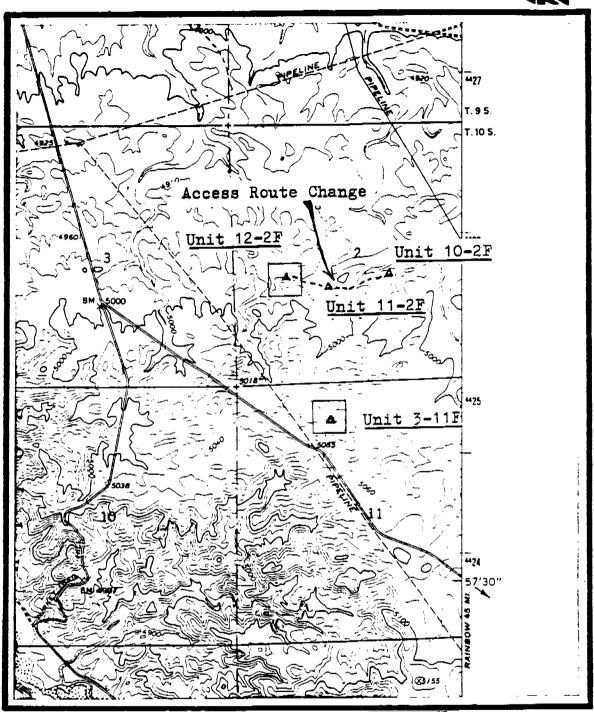
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T. 10 South
R. 20 East
Meridian: SL
Quad: Big Pack
Mtn. NW, Ut.

Cultural Resource Survey of Units 12-2F, 3-11F, & a Realignment of the Access Route into 10-2F

Legend:
Well
Location
Access
Route
Ten Acre
Survey
Area

Project:

Scale: 1:24000 CNG-92-8

Series:

Uinta Basin

Date:

7-3-92

PREVIOUS RESEARCH IN THE LOCALITY

File Search

Records searches of the site files and maps at the Antiquities Section of the State Historic Preservation Office in Salt Lake City were conducted in May, 1992. A similar search was conducted in the Vernal District Office of the BLM on May 21, and again on June 25, 1992. The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed developments.

A variety of known cultural sites are situated in the Wild Horse Bench locality. Most of these prehistoric resources were identified and recorded by AERC during the Mapco River Bend survey (Norman and Hauck 1980), during subsequent well location and pipeline evaluations (cf., Hauck 1979, 1991a, 1992, and Simms 1979), and during the Seep Ridge Highway project (Hauck 1991b).

Prehistory and History of the Cultural Region

Currently available information indicates that the Northern Colorado Plateau Cultural Region has been occupied by a variety of cultures beginning perhaps as early as 10,000 B.C. These cultures, as identified by their material remains, demonstrate a cultural developmental process that begins with the earliest identified Paleoindian peoples (10,000 - 7,000 B.C.) and extends through the Archaic (ca. 7,000 B.C. - A.D. 300), and Formative (ca. A.D. 400 - 1100) Stages, and the Late Prehistoric-Protohistoric periods (ca. A.D. 1200 - 1850) to conclude in the Historic-Modern period which was initiated with the incursion of the Euro-American trappers, explorers, and settlers. Basically, each cultural stage - with the exception of the Late Prehistoric hunting and gathering Shoshonean bands - features a more complex life-way and social order than occurred during the earlier stage of development (Hauck 1991b:53). For a more comprehensive treatment of the prehistory and history of this region see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991b).

Site Potential in the Project Development Zone

Previous archaeological evaluations in the general project area have resulted in the identification and recording of a variety of cultural resource sites having eligibility for potential nomination to the National Register of Historic Places (NRHP). The majority of these sites are lithic scatters containing cobble reduction materials. Open occupations are also frequently being identified in this locality. Sites associated with the open rangeland generally appear to have been occupied during the Middle Archaic Stage with occasional indications of Paleoindian activity based on the recovery of isolated Plano style projectile points. The north-south drainage canyons

appear to contain the majority of Late Prehistoric (Numa) sites probably because those canyon floors were transportation corridors and convenient pastures for the Ute horse herds. Evidence of Formative Stage occupation, i.e., Fremont, is rarely observed in the rangeland environment but is common within the Green River and White River canyons.

Site density appears to range from one to four sites per section. These densities increase in the canyon bottoms due to Ute rock art loci. Recent evaluations indicate that the site densities may reach 8 to 12 sites per section in certain localities on the upper benches which were apparently favored for hunting, lithic resource procurement, and camping. Prehistoric sites on the rangeland benches appear to be associated with water courses and aeolian deposits.

FIELD EVALUATIONS

<u>Methodology</u>

Intensive evaluations consisted of the archaeologists walking 10 to 20 meter wide transects within the well location areas and along the proposed access routes. This series of well locations involved 10 acre survey areas. Access routes and the pipeline corridor were evaluated measuring ca. 30 meters in width for a total of ca. three miles in length. Thus, ca. 36.2 acres of public lands associated with the various access routes, 10.1 acres of Utah State land associated with Unit 15-16E, and 114 acres associated with the Federal well locations, or 160.3 total acres in the locality were examined by F.R. Hauck and L. Harding of AERC.

Observation of cultural materials resulted in intensive examinations to determine the nature of the resource (isolate or activity locus). The analysis of each specific cultural site resulted in its subsequently being sketched, photographed, and appropriately recorded on standard IMACS forms.

Site Significance Criteria

Prehistoric and historic cultural sites which can be considered as eligible for nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

a. That are associated with events that have made a significant contribution to the broad patterns of our history; or

- b. that are associated with the lives of persons significant in our past; or
- c. that embody the distinctive characteristics of a type, period, or method of construction ...; or
- d. that have yielded, or may be likely to yield, information important in prehistory or history.

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it should advance our current state of knowledge relating to chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

Results of the Inventory:

No significant or non-significant prehistoric cultural resource activity loci were observed or recorded during the archaeological evaluations.

No previously recorded cultural sites will be adversely affected by the proposed developments. Site 42UN 1777 is situated in the vicinity of Unit 3-11F but is well outside the ten acre survey area. This site will not be adversely affected by the development and operation of Unit 3-11F as long as all construction and vehicle traffic is contained within the staked well location.

A single isolated diagnostic artifact was observed and collected during the survey. This artifact consists of a Duncan style atlatl projectile point associated with the McKean Complex. This tool was produced during the Middle Plains Archaic and dates between 5000 and 2500 years old. It was found on the original access route into Unit 7-19F (see Map 3). This artifact measures .8 x 2.3 x 4.9 cm., and has been constructed from tan siltstone that originated in the Parachute Creek member of the Green River Formation. An isolated, tan siltstone secondary flake was observed on Unit 7-21E as was also a historic wagon attachment.

Projectile Point - Isolate 1328R/x1

(actual size: .8 x 2.3 x 4.9 cm.)







CONCLUSION AND RECOMMENDATIONS

AERC recommends that a cultural resource clearance be granted to CNG Production Company relative to the development of the proposed Units 16-9E, 3-10E, 7-10E, 15-16E, 7-21E, 13-22E, 15-22E, 12-2F, 3-11F, 5-17F, 7-19F, 13-19F, 3-20F, and an access route change on Unit 10-2F based upon adherence to the following stipulations:

- 1. The development of Unit 3-11F should not be shifted any farther south then presently staked in order to insure the preservation of significant Site 42UN 1777.
- 2. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the flagged areas and corridors examined as referenced in this report, and to the existing roadways and/or evaluated access routes.
- 3. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- 4. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

F. Richard Hauck, Ph.D.

President and Principal

Investigator

REFERENCES

Hauck, F. Richard

- "Archeological Reconnaissance of a Proposed Pipeline in the wild Horse Bench Locality of Uintah County, Utah." Report prepared for Mountain fuel Supply Company (MFC-79-2) by Archeological-Environmental Research Corporation, Bountiful.
- 1991a Cultural Resource Evaluations of Proposed Well Locations in the Wild Horse Bench Cottonwood Wash Localities of Uintah County, Utah. Report prepared for CNG Producing, CNG-91-10, Bountiful.
- 1991b Archaeological Evaluations on the Northern Colorado Plateau Cultural Area, AERC Paper No. 45, Archeological-Environmental Research Corporation, Bountiful.
- Cultural Resource Evaluations of Nine Proposed Well Locations in the Wild Horse Bench and Seep Ridge Road Localities of Uintah County, Utah. Report prepared for CNG Producing, CNG-92-7, Bountiful.

Norman, V. Garth and F.R. Hauck

1980 Final Report on the Mapco River Bend Cultural Mitigation Study. AERC Paper No. 18, of the Archeological-Environmental Research Corporation, Bountiful.

Simms, Steve

"A Cultural Resource Inventory of the Riverbend Gathering System, Uintah County, Utah." Report prepared for the Northwest Pipeline Corporation by the Department of Anthropology, University of Utah, Salt Lake City.

Authorization No .U.9.2.A.F.3.2.6.b. . Department of the Interior Bureau of Land Management Report Acceleble Yes __ No __ Utah State Office (AERC FORMAT) Mitigation Acceptable Yes __ No __ Comments: Summary Report of Inspection for Cultural Resources WILD HORSE BENCH SEEP 1. Report Title . .R.O.A.D. .L.O.C.A.T.I.O.N.S. CNG PRODUCTION-UNITS 16-9E, 3-10E, 7-10E, 7-21E, 13-22E, 15-22E, 12-2F, 3-11F, 5-17F, 7-19F, 13-19F, 3-20F, State Unit 15-16E, and an access route change on Unit 10-2F 2. Development Company UT-92-54937 1992 6 30 3. Report Date 4. Antiquities Permit No. A E R C C N G - 9 2 - 8 5. Responsible Institution County 6. Fieldwork 10S 19E 2 2 7. Resource TWN RNG Section <u>Area</u> 10S 20E 02 11 17 19 .B.C. TWN RNG Sec. 8. Description of Examination Procedures: The archeologists, F.R. Hauck and L. Harding intensively examined these proposed locations and access routes by walking a series of 10 to 20 meter-wide transects flanking the flagged centerline. This series of well locations involved 10 acre (continued) 10. Inventory Type 9. Linear Miles Surveyed and/or R = Reconnaissance I = Intensive and/or Legally Undefinable 1 6 0 . 3 S = Statistical Sample Acres Surveyed 12. Number Sites Found .0 11. Description of Findings: No cultural resource sites were identified (No sites = 0) during the survey. A single point 13. Collection: .Y. was collected during the survey. (continued) (Y = Yes, N = No) 14. Actual/Potential National Register Properties Affected: The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development. 15. Literature Search. Location/ Date: Utah SHPO May, 1992 Vernal District Office Records 5-21 & 6-25-92 16. Conclusion/ Recommendations: AERC recommends that a cultural resource clearance be granted to CNG Producing Company for this proposed development based on the following stipulations: (see page 2). Administrator 17. Signature of Administrator & Field Supervisor Field Supervisor UT 8100~3 (2/85)

11. continued:

A single isolated diagnostic artifact was observed and collected during the survey. This artifact consists of a Duncan style atlat1 projectile point associated with the McKean Complex. This tool was produced during the Middle Plains Archaic and dates between 5000 and 2500 years old. It was found on the original access route into Unit 7-19F (see Map 3). This artifact measures .8 x 2.3 x 4.9 cm. and has been constructed from tan siltstone that originated in the Parachute Creek member of the Green River Formation. An isolated, tan siltstone secondary flake was observed on Unit 7-21E as was also a historic wagon attachment.

16. continued:

- 1. The development of Unit 3-11F should not be shifted any farther south then presently staked in order to insure the preservation of significant Site 42UN 1777.
- 2. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the flagged areas and corridors examined as referenced in this report, and to the existing roadways and/or evaluated access routes.
- 3. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- 4. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

| NAME OF | COMPANY: <u>CNG</u> | 43-047-32 | <u> 291 </u> |
|----------|---------------------------|-----------|---|
| WELL NAM | E:RBU_3-10 | E | |
| Section_ | 10 Township 10S | Range_19E | County UINTAH |
| Drilling | Contractor | | |
| Rig # | | | |
| SPUDDED: | Date 9/22/92 | CONT | DENTIAL |
| | Time | - CONF | IDENTIAL |
| | How DRY HOLE | _ | |
| Drilling | will commence | 7 | _ |
| Reported | by WOODY | | |
| Telephon | e # <u>1-504-593-7331</u> | | _ |
| | | | |
| | | | |
| | | | , |
| Date | 9/22/92 | STONED MK | 'H |

Form 3160-5

within its jurisdiction.

UNITED ST

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|---|----|---|----------|
| 1 | F. | M | APPROVED |

BUDGET BUREAU NO. 1004-0135

| BUREAU OF LAND MANAGE | MENT | EXPIRES: MARCH 31, 1993 |
|---|-----------------------------------|---|
| | | 5. Lease Designation and Serial No. |
| SUNDRY NOTICES AND REPORT | S ON WELLS | U-035316 |
| Do not use this form for proposals to drill or to | deepen or reentry to a | 6. If Indian, Allottee or Tribe Name |
| different reservoir. Use "APPLICATION FOR F | PERMIT - " for such proposals | |
| SUBMIT IN TRIPLICAT | E | |
| 1. Type of Well | | 7. If Unit or CA, Agreement Designation |
| [] Oil Well [X] Gas Well [] Other | · | River Bend Unit |
| 2. Name of Operator | | 8. Well Name and No. |
| CNG PRODUCING COMPANY | | 3-10E |
| 3. Address and Telephone No. | | 9. API Well No. |
| CNG Tower - 1450 Poydras Street, New O | rleans, LA 70112-6000 | 43-047-32291 |
| 4. Location of Well (Footage, Sec., T., R., M., | or Survey Description) | 10. Field and Pool, or Exploratory Area |
| Surface - 1,876' FWL & 271' FNL of Sec. 1 | IO-T10S-R19E | Island |
| | | 11. County or Parish, State |
| | | Uintah, Utah |
| CHECK APPROPRIATE BOX(S | 5) TO INDICATE NATURE OF | NOTICE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TY | PE OF ACTION |
| [] Notice of Intent | [] Abandonment | [] Change of Plans |
| | [] Recompletion | [] New Construction |
| [X] Subsequent Report | [] Plugging Back | [] Non-Routine Fracturing |
| • | [] Casing Repair | [] Water Shut-Off |
| [] Final Abandonment Notice | [] Altering Casing | [] Conversion to Injection |
| | [X] Other - Spud Notice | [] Dispose Water |
| | - | (Note: Report results of multiple |
| | | completion on Well Completion or |
| | | Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operation | ns (Clearly state all pertinent o | |

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 3-10E was spudded by Top Hole Drilling, Inc. on September 14, 1992.

Drilled 12-1/4" surface hole to 386'. Set 12 its. of 8-5/8" 24# casing at 371.68'.

Cemented with 224 sks Class "G" with 2% Calc2, and 1/4#/sk Celloflake. Displace with 21 165 fresh water. 6 bbis cement to surface. Good returns.



| | | | | | DIVISION OF |
|-------------|-------------------------------------|----------------------|--------------|--------------|--------------------------------|
| 4. I hereby | certify that the forgoing is | true and correct | | | OIL GAS & MINING |
| Signed | Suram M. Helvert David L. Linger | Fitle Senior Drill | ing Engineer | Date | September 21, 1992 |
| (This spac | ce for Federal or State off | ce use) | | | |
| Approved | | Title | | Date | |
| Condition | s of approval, if any: | | | | |
| tle 18 U.S. | C. Section 1001, makes it | a crime for any pers | on knowingly | and willfulh | y to make to any department or |

agency of the United States any false, fictitious or fraudulent statements or representations as to any matter

WELL 4 COMMENTS:

| | | | | | t a magazinero | | | | | | | × - |
|---------|-------------------------|--------------|--------------------|---------------------|----------------|---------------------------------------|-----------|------------------|-------------|-----------|-------------|-----------|
| STATE O | F UTAH I OF OIL, GAS | AND MINING | | | OPERATOR | CNG Proc | lucing Co | mpany | | _OPERATOR | R ACCT. NO. | N0605 |
| ENTITY | ACTION F | ORM - FOR | IM 6 | | ADDRESS | CNG Tow | er | | ** . | _ | | |
| | | | | | | 1450 Pay | dras Stre | et | | _ | | |
| | | | | | | New Orles | ans, LA | 70112-60 | 00 | _ | | |
| ACTION | CURRENT | NEW | API NUMBER | WELL NAME | | | | WELL LOC | ATION | | SPUD | EFFECTIVE |
| CODE | ENTITY NO. | ENTITY NO. | | - | | 99 | SC | ≸ P | RG | COUNTY | DATE | DATE |
| 8 | 99999 | 07050 | 43-047-32291 | | | NE NW | 10 | 105 | 19E | Uintah | 09/14/92 | |
| WELL 1 | COMMENTS: | This well is | located within Riv | er Bend Unit on BLM | and. | | | * | | | | |
| | En | Lity addu | 1 9-28-92. fee | | | | | e james programa | | | | |
| | | · | | | | | | | | | | |
| WELL 2 | COMMENTS: | | | | | · · · · · · · · · · · · · · · · · · · | | | | .1 | I | |
| | | | | | | | | - | | | | |
| WELL 3 | COMMENTS: | | | <u>L</u> | | | | | <u> </u> | 1 | <u> </u> | L |

WELL 5 COMMENTS

ACTION CODES (See instruction on back of form)

- A establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

| BECEIVE | |
|---------|--|
|---------|--|

Susain M. Hebert

SEP 2 4 1992

Regulatory Reports Asst. II

September 21, 1992

Date

DIVISION OF OIL GAS & MINING

Phone No. (504) 593-7260

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Form 3160-5 UNITED STATE APPROVED DEPARTMENT OF THE ATTERIOR BUDGET BUREAU NO. 1004-0135 BUREAU OF LAND MANAGEMENT EXPIRES: MARCH 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-035316 Do not use this form for proposals to drill or to deepen or reentry to a 6. If Indian, Allottee or Tribe Name different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE 0) 5 (5 3) 1. Type of Well 7. If Unit or CA, Agreement Designation []Oil Well [X] Gas Well []Other River Bend Unit 2. Name of Operator 8. Well Name and No. CNG PRODUCING COMPANY 3-10E DIVISION OF 3. Address and Telephone No. 9. API Well No. CNG Tower - 1450 Poydras Street, New Orleans QN. GAR & HINNG 43-047-32291 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area Surface - 1,876' FWL & 271' FNL of Sec. 10-T10S-R19E island 11. County or Parish, State Uintah, Utah CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent [] Abandonment [] Change of Plans [] Recompletion [] New Construction [X] Subsequent Report [] Plugging Back [] Non-Routine Fracturing [] Casing Repair [] Water Shut-Off [] Final Abandonment Notice [] Altering Casing [] Conversion to Injection [X] Other - Weekly Report [] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)* October 5 - October 9, 1992 Rig up rig. Test BOPs. Tested rams - 3000 PSI, annulus - 1500 PSI, kelly valve, lines, manifold - 3000 PSI, 8 5/8" casing - 1500 PSI. Tested OK. Repair blooie line. Drill cement. Pull out of hole. Pick up new bit, motor and shock sub and trip in hole. Drilling. Install rotating head. Drilling. Survey at 880'. Drilling. Survey at 1,410'. Drilling. Lost returns - working pipe on conn. hole sloughing. Drilling. Survey at 1,903'. Drilling. Repair rotating head. Drilling. Wireline survey at 2,962'. Drilling. Replace "O" ring in kelly hose union. Drilling. Service rig. Drilling. Survey at 3,435'. Drilling. Survey at 3,942 Drilling. Survey at 4,791 Trip for bit. Service rig & slip and cut drilling line. Trip in hole. Wash and ream 60' to bottom. Drilling. Work on SCR system. Drilling. Survey at 4,430'. Drilling. Work on SCR(power cable to drillers console). Drilling. Displace air. Drop survey. Pull out of hole. Fluid level had fallen. Pumped 100 bbls combo, not fill – dumped paper down annulus. Let fall to thief zone – sealed off. Continue to pull out of hole. Visually inspect bottom hole assembly. Pick up new bit and trip in hole. Ream 90' out of gauge hole. Drilling. TD at 4,900'. Mud wt. 8.5 PPG. 14. I hereby certify that the forgoing is true and correct Regulatory Reports Asst. II Date October 9, 1992 (This space for Federal or State office use) Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | | ; - |
|---|---|--|
| Form 3160-5 UNITED STATE | | FORM A OVED |
| DEPARTMENT OF THET | BUDGET BUREAU NO. 1004-0135 | |
| BUREAU OF LAND MANAGE | EXPIRES: MARCH 31, 1993 | |
| | | 5. Lease Designation and Serial No. |
| SUNDRY NOTICES AND REPORT | | U-035316 |
| Do not use this form for proposals to drill or | to deepen or reentry to a | 6. If Indian, Allottee or Tribe Name |
| different reservoir. Use "APPLICATION FO | R PERMIT CON LUCY Kind Posals | |
| SUBMIT IN TRIPLICAT | E NUS | |
| Type of Well | 0.07 4.0 4000 | 7. If Unit or CA, Agreement Designation |
| []Oil Well [X] Gas Well [] Other | OCT 1 9 1992 | River Bend Unit |
| 2. Name of Operator | | 8. Well Name and No. |
| CNG PRODUCING COMPANY | DIVISION OF | 3-10E |
| 3. Address and Telephone No. | OIL GAS & MINING | 9. API Well No. |
| CNG Tower - 1450 Poydras Street, Nev | v Orleans, LA 70112-6000 | 43-047-32291 |
| 4. Location of Well (Footage, Sec., T., R., N | M., or Survey Description) | 10. Field and Pool, or Exploratory Area |
| Surface - 1,876' FWL & 271' FNL of Se | c. 10-T10S-R19E | Island |
| | | 11. County or Parish, State |
| | | Uintah, Utah |
| CHECK APPROPRIATE BOX(5 |) TO INDICATE NATURE OF NOTICE | E, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | OF ACTION |
| Notice of Intent | [] Abandonment | [] Change of Plans |
| | [] Recompletion | New Construction |
| [X] Subsequent Report | [] Plugging Back | [] Non-Routine Fracturing |
| • | [] Casing Repair | [] Water Shut-Off |
| [] Final Abandonment Notice | [] Altering Casing | [] Conversion to Injection |
| | [X] Other – Weekly Report | [] Dispose Water |
| | | Note: Report results of multiple |
| | | completion on Well Completion or |
| 13. Describe Proposed or Completed Opera | tions (Clearly state all norting) | Recompletion Report and Log form.) |
| including estimated date of starting any | pronoced work If well is dispetions | alls, and give perment dates, |
| and measured and true vertical depths | for all markets and was a series and | ury armed, give subsurface locations |
| October 10 - October 16, 1992 | to an markers and zones peninent | to the work.)^ |
| | = 600° D.W D | |
| Orilling. Survey at 4,961'. Drilling. Survey at 6,084'. Drilling. Survey at 6,084'. | vey at 5,023 . Uniting. Service ng. | Drilling. Survey at 5,558'. Drilling. |
| Survey at 6,084'. Drilling. Survey at 6,5 | Drilling. Survey at 7,092'. Dri | illing. Pump paper down backside - |
| load annulus - pull out of hole. Left bit | motor bearing assembly and shaft i | n hole. Pick up drill collar and bit. |
| Trip in hole to 7,083'. Wash and ream | 130' to top of fish at 7,213'. Circula | te hole with aerated fluid and build pit |
| volume. Cut off air and pump fluid to cl | ean-up air in noie. Pull out of hole (| to pick up fishing tools. Finish pull |
| out of hole. Lay down drill collar. Pick t | ip iisning tools a trip in noie. Circus | ate out. Washing and reaming to fish. |
| Top of fish at 7,217. Rearning to 7,220 | TAPE TONE TONOUTO MORE. BY | Secondary Make up wave |
| fish Work fish off bottom. First 9' with | dmate 190 K . Usla sinks . Landing /, | 220'. Wash over fish to 7,234'. Caught |
| fish. Work fish off bottom. First 9' with | they on which him. Sinking the | with 220K. Moved fish approximately |
| 25' up hole. Fishing tools parted at join | ng speet and out 000' deliting tool an | a fish in noie. Pull out of hole. Break |
| down and evaluate tools. Work out casi | rig spear and cdr 200 drill line. Cal | iper and pick up tools. Change out |
| jars trip in hole. Circulate out gas and b | a 6 de 197 manada a di G | top of tish at 7,186 . Stung into tish. |
| working and jarring. Fish worked up hole | e o jos. Toz appeared to pull free of | r lost fish. Pipe came wet. Pull out of |
| hole with wet sting - chain out - no reco | seery - spear grappie nao nat wear | spors on 2 opposite sides. No wear |
| other 2 sides. Trip in hole with fishing a | of fish at 7 196' . Bull e' | s. ragged up 6,940°. Circulate gas |
| and build volume. Washing down to top hole. TD at 7,240'. Mud wt. 8.6. PPG. | or iish at 7,106 . Pull up 5 above 1 | ish and circulate with fluid to clean |
| | | |
| 14. I hereby certify that the forgoing is true a | | |
| Signed Swar Hebert Title Susan M. Hebert | Regulatory Reports Asst. II Date | October 16, 1992 |
| (This space for Federal or State office use | e) | |
| Approved by Title | | |
| אווון אייטיקיין ווופ | Date | |

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Form 3160-5 UNITED STATES | ···· | FORM APPROVED |
|--|---|---|
| DEPARTMENT OF THE BUREAU OF LAND MANAGE | ERIOR :MENT | GET BUREAU NO. 1004-0135 EXTRES: MARCH 31, 1993 |
| SUNDRY NOTICES AND REPORT | 5 ON WELLS | 5. Lease Designation and Serial No. U-035316 |
| Do not use this form for proposals to drill or | to deepen of reents 1977 | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATION FO | M LEWWINS BIDD SERVICE HER | |
| [] Oil Well [X] Gas Well [] Other | OCT 2 6 1992 | 7. It Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | <u> </u> | 8. Well Name and No. |
| 3. Address and Lelephone No. | DIVISION OF | 3-10E 9. API Well No. |
| CNG Tower - 1450 Poydras Street, Nev | v Orleans, LA, 7,21,12,6000 | 43-047-32291 |
| Location of Well (Footage, Sec., T., R., N | 1., or Survey Description) | 10. Field and Pool, or Exploratory Area |
| Surface – 1,876' FWL & 271' FNL of Se | c. 10-T10S-R19E | Island |
| | | 11. County or Pansh, State |
| CHECK APPROPRIATE BOXTS |) TO INDICATE NATURE OF NOTE | Uintah, Utah |
| TYPE OF SUBMISSION | TYPE | OF ACTION |
| [] Notice of Intent | [] Abandonment | [] Change of Plans |
| | [] Recompletion | [] New Construction |
| [X] Subsequent Report | [] Plugging Back | [] Non-Routine Fracturing |
| | [] Casing Repair | Water Shut-Off |
| [] Final Abandonment Notice | [] Altering Casing | [] Conversion to Injection |
| | [X] Other - Weekly Report | [] Dispose Water |
| | | (Note: Report results of multiple |
| | | completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Opera | itions (Clearly state all pertinent de | Sile and dive pertinent dates |
| including estimated date of starting any and measured and true vertical depths | "Droposed Work. If well is directions | uly drilled this substantians |
| Attempt to sting into fish with spear. Circulate air out of Pick up bottom hole drill collar and trip in hole with bit Build volume and mud up. Circulate and condition hole. Pull out of hole to log. Chain out 1st 10 stands. 7,084'. Hole fell in. Stuck tools. Work tools and atten 6,891'. Rig up tools to strip over wireline and fish logs stripping over wireline. Circulate and attempt to work up pack off and circulate head and iron to wash down to pipe parted. Pull out of hole with wireline. Recovered break approximately 3/4 - 1" below shoulder. Appear with 6 grapples, bumper sub and 17 jts drill pipe to top lip guide scarred on bottom. Trip in hole and latched coff truck. Fish started moving. Worked fish up hole 45 hole with fish. Lay down fish. Recovered 69' of logging to Pick up drill pipe. Fit bridge at b,712'. Pick up kelly a regain circulation. Washing down to fish 6,743-7,114' increase. Appears fish moved up hole and latched and displace drill pipe with fluid. Pull out of hole. Chashot. Lay down 65/8". Pick up 73/8". Trip in hole and 7,130'. Tagged up took wt torqued and pressured up w fish spot at 7,130' encounters on previous trip with no conditions. Pull out of hole. Tight hole first 57'. Pull o with bottom hole assembly to bottom of surface casing bottom. Washed out bridges. Appeared to be pushing wash and ream 6,618-6,940'. Pull out of hole to lay do Worked pipe free. Wash and ream 6,837-7,100'. Circu 5,712'. Circulate and condition hole for logs. 10 stand hole. Change out tools. Trip in hole, hit bridge at 5,15 with shale stack to body. Rig down Halliburton. Trip in hole with to down Halliburton. Trip in hole with 72 stands drill pipe with 170 Calc2. Displaced with 91.2 bbls. Had to bala with 170 Calc2. Displaced with 91.2 bbls. Had to bala | and bottom note assembly. Drilling bridge le. Short trip. Pull out of hole with 6,535'. No tight spots. Rig up Halliburton Logging apt to pull free. Ordered out fisherman and ling tools. Trip in hole with 43'4" overshot down to fish. Circulate with fluid to build voto tools. Wash down to top of tools. Latch all of wireline rope socket. Pull out of hole is to be metal fatigue. Work out fishing tool of fish at 525'. Attempt to swallow fish. Conto fish at 525'. Started working fish with joint of fish at 525'. Started working fish with joint of fish at 525'. Started working fish with joint of fish at 525'. Started working fish with joint of fish at 525'. Started working fish with joint of fish at 525'. Started working fish with joint of fish at 525'. Started working fish with joint of density oil. Lay down bent drill pipe out of derrick and washing through bridges 6,712-6,855'. Appeared to tag up with metal at 7,114'. The worket to be increased at a dilled with slips to 7,148'. Coul and lay down fishing tools. Pick up to find and lay down fishing tools. Pick up to find and lay down fishing tools. Pick up to find and lay down fishing tools. Pick up to find and lay down fishing tools. Pick up to find and lay down fishing tools. Pick up to find and lay down fishing tools. Pick up to find and condition hole. Spot 80 bbls bring the short trip. Pull out of hole. Rig up Hallibu O'. Fell through. Tagged again at 5,220'. The hole with jars and bumper sub and 72 stanton of the started and condition hole. Spot 80 bbls bring the short trip. Pull out of hole. Rig up Hallibu O'. Fell through. Tagged again at 5,220'. The hole with jars and bumper sub and 72 stanton of the started and condition pour sub and 72 stanton and ended to pump source isolation plus. | at 6,721'. Wash to top of fish from 7,000-7,186'. Frip in hole to top of fish. Circulate and condition Service. Trip in hole with tools. Set down at tools to strip out line. Moved tools up hole to with 35/8" basket grapple. Bumper sub and jars lume and mix and pump 100 bbls mud pill. Rig nto fish at 6,884'. Pull up fish 19' to 6,865'. Drill with drill pipe. Recovered 10 jts 315'. Uneven s. Pick up and trip in hole with 75/8" overshot build not get over. Pull out of hole. Found cut ars taking 15-30 minutes to trip. Called out back 5'. Lay down top set fishing tools and pull out of tool - lateralog with 1 source - 51' of tools. Trip in hole with fishing assembly. Trip in hole. Hole packed off. Worked out of hole to 6,743' to forquing up not taking wt. No pump pressure work over fish. Circulate fluid to build volume inparently ran against metal. Changed out overgh bridge from 6,700' to top. Wash down 6,745-d not work down any deeper. Could not get over d overshot. Spot pill on bottom to stabilize hole p bottom hole drill collars and bit. Trip in hole in hole. Lay down 12 jts drill pipe to wash to Tagged up on bridge plug. Pick up kelly and e tight - worked out 2 jts to 6,837'. Stuck pipe. I had pill on bottom. Pull out of hole with 12 jts to irton. Trip in hole with tools to 1,250'. Pull out of ook all wt. Pull out of hole. Found density tool, ds drill pipe open ended. Did not touch anything. 1000# overpull to pick up. Pull out of hole. Rig Rig up Dowell. Mix & pump 172 sks Class." G |
| 14. I hereby certify that the torgoing is true a | and correct | |
| Susan M. Hebert | Regulatory Reports Asst. II Date | October 23, 1992 |
| (This space for Federal or State office use | | |
| opproved byTitle _ | Date | |
| Conditions of approval, if any: | | |
| Title 18 U.S.C. Section 1001, makes it a crim | e for any person knowingly and will | fully to make to any department or |
| agency of the United States any false, fictitio within its jurisdiction | us or maudulent statements or repr | esentations as to any matter |

*See Instructions on Reverse Side

| Form 3160-5 UNITED STATES | | FORM APPROVED |
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| BUREAU OF LAND MANAGE | MENT PRECISIVE | EXPIRES: MARCH 31, 1993 |
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| SUNDRY NOTICES AND REPORT | | U-035316 |
| Do not use this form for proposals to drill or | to deepen ଡ଼ିକ୍ଟୋଣ୍ଡ ଖ୍ୟୁଡ଼ିଆ | 6. If Indian, Allottee or Tribe Name |
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| SUBMIT IN TRIPLICAT | E DIVISION OF | |
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| | [] Other – | [] Dispose Water |
| | | (Note: Report results of multiple |
| | | completion on Well Completion or |
| 13 Heserina Proportion and Commission | | December 5 |
| 13. Describe Proposed or Completed Opera | itions (Cleany state all pertinent de | ails, and give pertinent dates, |
| including estimated date of starting any and measured and true vertical depths | for all mades, and assessment | ally drilled, give subsurface locations |
| | | - |
| RBU 3-10E Plug back and side track i | rocedure (See attached schematic |). |
| 1. Top of formation is at 7,158'. 51' logg | ing tools neutron dual lateriog. | |
| 2. Set cement plug #1 - 6,530-6,730' wit | h 172 sks Class "G" with 1% CaCl | 2 |
| 3. Wait on cement 5 hrs and tag plug at 6 | 5,410'. | - - |
| 4. Pick up to 6,317' and drop 6 - 20' x 1 | 1/2" polish rods on top of cement p | di ira |
| 5. Trip in hole and tag junk at 6,380'. | , | |
| Set cement plug #2 at 5,853–6,353' wi | th 287 sks Class "G" cement. | |
| 7. Set cement plug #3 at 5,000-5,506' wi | th 344 sks Class "G" cement. | · |
| 8. Wait on cement 6 hrs and tay plug at 6 | 237 | |
| 9. Set cement plug #4 at 4,869-5,037' wi | th 66 sks RFC. | · |
| 10. Set kick off plug #5 at 3,027-3,599' wit | | 65 and 5% D-44 |
| 11. Wait on cement 23 hours. | | |
| 12. Tag cement at 3,193' and drilled green | cement to 3.272'. | |
| 13. Set second kick off plug #6 at 2,879-3 | 265' with 275 sks Class "G" with | 75% D-65 and 3% D-44 |
| 14. Wait on cement 24 hours. | | 0 70 0-00 And 070 0-44. |
| 15. Tag cement at 2,635' and dressed plug | off to 2,798'. | |
| Verbal approval to plug back given to [| | PA_FIA |
| 14. I hereby certify that the forgoing is true a | and comes | 72. |
| | | |
| Signed David L. Linger Title | Senior Drilling Engineer Date | October 27, 1992 |
| (This space for Federal or State office use | e) | |
| Approved by Title | | |
| Conditions of approval, if any: | Date _ | |
| | a for any parent limit in | |
| Title 18 U.S.C. Section 1001, makes it a crim agency of the United States any false, fictitio | e for any person knowingly and will | rully to make to any department or |
| within its jurisdiction. | os or naudulent statements or repr | esentations as to any matter |

35

CNG PRODUCING COMPANY ENGINEERS CALCULATION SHEET

| FOR | 2 n |
|---|---|
| LOCATION | PAGE |
| SUBJECT Set Plug on Top of Loging | DATE |
| Tool - Set Kick off Plug | BY |
| | 1 . |
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| o5/a′ c | 17:387 |
| 8-0 456 | 77.381 |
| 3 | |
| Kick off #6 | |
| Kick off #5 | 275. JKS CLASSE 173 |
| Kick off #5 | 175, 5% D-444, 75% D-65 |
| 3:599 | 360 SKS Class 6 17,00 |
| | w/ 5% 0-442 : 25% OLS |
| DLug # 4 4869 | BBHSKS RFC 14,28 |
| PLvg #3 } | 344 SKS CLASSIG 15.8 P |
| 5853 | 287 SES C) 935 6 15.8 |
| 63.53 | |
| PL-5 # 1 4730 | MZISKS CLASS 6 -118 CACLE 1 |
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| AL APPROVAL BY Ed FORSEMAN 10 | 1/23/92 |
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| Form 3160-5 UNITED STATES | | EORM APPROVED |
|---|--|--|
| DEPARTMENT OF THE NATI BUREAU OF LAND MANGE | ERIOR EMENT | DGET BUREAU NO. 1004-0135 PIRES: MARCH 31, 1993 |
| CUMBRY MOTIOES AND DESCRIPTION | | 5. Lease Designation and Serial No. |
| SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or | S ON WELLS | U-035316 |
| different reservoir. Use "APPLICATION FO | R PERMIT - Coronal segments | 6. Il Indian, Allottee or I ribe Name |
| SUBMIT IN TRIPLICAT | E PRESENTATION | |
| Type of Well [] Oil Well [X] Gas Well [] Other | Mos And | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | NOV 0 3 1992 | 8. Well Name and No. 3-10E |
| 3. Address and Telephone No. | A SAMANAS | 9. API Well No. |
| 4. Location of Well (Footage, Sec., T., R., N | | 43-047-32291 |
| Surface - 1,876' FWL & 271' FNL of Se | | 10. Field and Pool, or Exploratory Area Island |
| | | 11. County or Pansh, State |
| CHECK APPROPRIATE BOXES |) TO INDICATE NATURE OF NOTE | Uintah, Utah |
| TYPE OF SUBMISSION | I YPE | OF ACTION |
| [] Notice of Intent | [] Abandonment | [] Change of Plans |
| | [] Recompletion | [] New Construction |
| [X] Subsequent Report | [] Plugging Back | [] Non-Routine Fracturing |
| | [] Casing Repair | [] Water Shut-Off |
| [] Final Abandonment Notice | | [] Conversion to Injection |
| | [X] Other - Weekly Report | [] Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recognition Report and Los ferm |
| 13. Describe Proposed or Completed Opera including estimated date of starting any and measured and true vertical depths | 'DIODOSED Work If wall is directions | alls, and give pertinent dates, |
| October 24 - October 30, 1992 | ioi ali maineis and zones penden | to the work.). |
| | kalke and attained to since income | |
| Pull out of hole with 10 stands. Pick up | O its plugged with sevent 2 is will | ure to 2500 PSI. Would not circulate. |
| Pull out of hole with wet string. Found 1 | · C 410' Dull out of both a C 017' | watery cement. Lay down plugged |
| drill pipe and trip in hole to top of plug a | resistant and street different terms | Circulate and build volume in pit. |
| Break off kelly and drop 6 – 20' x 1 1/2" at 6,380'. Pull up and set pipe at 6,353 | Rig up Dowell mix and pump 287 | sks Class "G" cement. Displace with |
| 81 bbls water. Pull out of hole 9 stands | . Rig up Dowell at 5,506' mix and p | ump 344 sks Class "G" cement. |
| Displaced with 65.5 bbls water. Pull out | of hole 10 stands. Circulate and w | ait on cement. Trip in hole, tagged |
| Pull out of hole 15 stands. Rig up Dowe | ll at 3,599'. Mix and pump 360 sks | with 68 bbls water. Top of plug at 4,869's Densified "G" with .75% D-65 & 5% |
| D-44. Displaced with 42 bbls water. Pu found very soft cement at 3,196'. Pull o | ill out of hole 10 stands. Wait on co | ement and circulate. Tagged plug and |
| of hole. Pick up bit and trip in hole with | bottom hole assembly to dress plud | 7. Trip in hole to 3.130'. Pick up kelly |
| and drill stingers to 3,193'. Dress off pla | o Drilled out to 3.272'. Circulate | Pull out of hole and set back hottom |
| hole assembly. Trip in hole with opened | ended drill pipe to 3,265'. Rig up | Dowell and mix 275 sks Densified "G" |
| with .75% D-65 and 3% D-44. Pump d | own hole and displaced with 39 bbl | s water. Top of cement at 2 879' Pull |
| out of hole 10 stands to 2,334'. Circulat | e at 2.334'. Pull out of hole. Wait | on cement. Trip in hole to 2 350' |
| Circulate to build pit volume. Trip in hol | e. tagged up at 2.638' Drilling con | laminated cement to 2 778' Pull out |
| of hole. Pick up motor. 2" bent sub and | drill collar. Trip in hole. Survey a | 1 2 762' Drilling Survey et 2 802' |
| Drilling. Survey. Drilling. Survey. Drilli | a. Survey. Drilling Trip out of ho | e to bent sub. Survey at 2,002. |
| Drilling. Pull out of hole. Chain out. Pic | kun hentsub Trin in hole Sunre | Orient tool Dolling Curror |
| Drilling. Survey. Drilling. Survey at 2,9 | 95' Drilling Suncer at 2 006' Dril | f. Others tool. Drilling, Survey. |
| out of hole - chain out. Lay down bent | | |
| Survey at 3,418'. Drilling. TD at 3,701'. | Mindue 0.5 DDC | e. Drilling. Survey at 3,261. Drilling. |
| 14. Thereby certify that the forgoing is true a | | |
| | Regulatory Reports Asst. II Date | October 30, 1992 |
| Susan M. Hebert (This space for Federal or State office use | | |
| | • | |
| Approved by Title Total Title Total Title Total Title | Date | |
| | A CON ANY NAPARA LIANGE | |
| Title 18 U.S.C. Section 1001, makes it a crim agency of the United States any false, fictitio | ie for any person knowingly and Wil Us or fraudulent statements or repr | esentations as to any department or |
| within its jurisdiction. | | |

ACCORDINATIONS OF PROPERTY

| Form 3160-5 UNITED STATES | | EMRM APPROVED |
|--|---|--|
| | ERIOR DE LETTA | GET BUREAU NO. 1004-0135 |
| BUREAU OF LAND MANAGE | | EXPIRES: MARCH 31, 1993 |
| SUNDRY NOTICES AND REPORT | | 5. Lease Designation and Serial No. |
| | | U-035316 |
| Do not use this form for proposals to drill or different reservoir. Use "APPLICATION FO | R PERMITS Consulty people als | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICAT | Carried States | |
| 1. Type of Well | | 7. Il Unit or CA, Agreement Designation |
| []Oil Well [X] Gas Well [] Other | NOV 0 9 1992 | River Bend Unit |
| 2. Name of Operator | | 8. Well Name and No. |
| CNG PRODUCING COMPANY 3. Address and Telephone No. | DIVISION OF | 3-10E |
| CNG Tower - 1450 Poydras Street, Nev | OIL GAS & MINING | 9. API Well No. |
| 4. Location of Well (Footage, Sec., T., R., I | A or Suprey Description | 43-047-32291 |
| Surface - 1,876' FWL & 271' FNL of Se | n., or survey Description; n. 10_T109_R19E | 10. Field and Pool, or Exploratory Area Island |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | 11. County or Parish, State |
| | | Uintah, Utah |
| CHECK APPROPRIATE BOX(| 6) TO INDICATE NATURE OF NOTI | CE REPORT OR OTHER DATA |
| TYPE OF SUBMISSION | | OF ACTION |
| [] Notice of Intent | Aberidonment | [] Change of Plans |
| | [] Recompletion | New Construction |
| [X] Subsequent Report | [] Plugging Back | [] Non-Routine Fracturing |
| ••• | [] Casing Repair | [] Water Shut-Off |
| [] Final Abandonment Notice | [] Altering Casing | [] Conversion to Injection |
| | [X] Other – Weekly Report | [] Dispose Water |
| | | (Note: Report results of multiple |
| | | completion on Well Completion or |
| 13. Describe Proposed or Completed Open | ations (Clearly state all pertinent de | Recompletion Report and Log form.) |
| including estimated date of starting any and measured and true vertical depths October 31 - November 6, 1992 | proposed work. If well is directions for all markers and zones pertinent | ally drilled, give subsurface locations to the work.)* |
| Survey at 3,575'. Drilling. Survey at 3, | 732'. Short trip 12 stands. Drilling. | Survey miss run. Drilling. Survey |
| miss run. Drilling. Survey at 4,026'. Dr | rilling. Survey at 4,298'. Drilling. S | urvey at 4,550'. Trip in hole 20 stands. |
| Drilling. Survey at 4,892'. Drilling. Circ | ulate to build volume with air. Drilli | ng. Rig service. Drilling. Survey at |
| 5,205'. Drilling. Lost pressure. Trip ou | of noie. Check BOPs. Lay down | motor (seal failed), string reamer. Trip |
| in hole with new bit. Wash to bottom. E | Drilling Correspond Coop's Drilling | urvey tool. Survey good. Drilling. |
| Survey at 5,869'. Drilling. Rig service. | on Survey at 6,208 . Drilling. | out of hole - tight spot at 3,950'. Work |
| tight hole. Pull up kelly. Work pipe to 3 | .340 Circulate Pickum curfocale | out or noie - tight spot at 3,950°. Work |
| down surface jars. Rig up Dialog. Free | point partially stuck in nine at 3 105 | i' Fish move up hale 4' while working |
| string for freepoint to 3,336'. Install rota | iting head. Work pipe while circulat | ting. Rig up Dialog. Stuck at 2 940' |
| Back off at 2,905.51". Recover 6 drill co | Mars, 5 wt. pipe, fish, etc. Trip out | of hole. Pick up fishing tools. Screw in |
| sub, crossover, drill collars & 5 wt. pipe. | Trip in hole, tag sand at 2,905'. S | crew into fish – jar down. Circulate. |
| TD at 7,351'. Mud wt. 8.8 PPG. | | · |
| | | • |
| | | |
| | | |
| | | |
| 14. I hereby certify that the forgoing is true | and correct | |
| Signed Susan M. Wart Title | | Nevember 5, 1992 |
| Susan M. Hebert | | November 6, 1992 |
| (This space for Federal or State office us | | |
| Approved byTitle | Date | |
| Conditions of approval, if any: | | |
| Title TB U.S.C. Section 1001, makes it a crimagency of the United States any false, fictition | ie iur any person knowingly and wil ius or fraudulent statements or repr | runy to make to any department or esentations as to any matter |
| within its jurisdiction. | • | • |

*See Instructions on Poyerse Side

Form 3160-5 UNITED STAT RM APPROVED DEPARTMENT OF THE INTERIOR BUDGET BUREAU NO. 1004-0135 **BUREAU OF LAND MANAGEMENT** EXPIRES: MARCH 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-035316 Do not use this form for proposals to drill or to deepen or reentry to a 6. If Indian, Allottee or Tribe Name different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE 1. I vpe of Well 7. If Unit or CA, Agreement Designation [] Oil Well [X] Gas Well [] Other River Bend Unit 2. Name of Operator 8. Well Name and No. NOV 1 6 1992 CNG PRODUCING COMPANY 3~10E 3. Address and Telephone No. 9. API Well No. CNG Tower - 1450 Poydras Street, New Orleans DEVISION 2/6000 43-047-32291 4. Location of Well (Footage, Sec., T., R., M., or Sity (A) Schrift Hill) 10. Field and Pool, or Exploratory Area Surface - 1,876' FWL & 271' FNL of Sec. 10-T10S-R19E Island 11. County or Parish, State Uintah, Utah CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent [] Abandonment [] Change of Plans [] Recompletion [] New Construction [X] Subsequent Report [] Plugging Back [] Non-Routine Fracturing [] Casing Repair | | Water Shut-Off [] Final Abandonment Notice | [] Altering Casing [] Conversion to Injection [X] Other - Weekly Report [] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)* November 7 - November 13, 1992 Jar and circulate. Fish came free. Work to 3,250' with kelly. Chain out of hole. Lay down fishing tools. Rig down Dialog - full recovery. Pick up bit and bottom hole assembly and trip in hole. Gut 78' drilling line. Trip in hole with bit, tag at 3,243'. Work pipe at 3,243'. Jars wouldn't hit. Pick up kelly and circulate with air & brine. Pipe came free. Wash and ream to 3,340". Trip in hole to 4,000". Circulate at 4,002" with air & brine. Trip out of hole to 2,500'. Trip in hole to 3,510'. Tight spot at 3,510'. Work free. Wash and ream to 3,510'-572'. Trip in hole, wash and ream to 5,138'. Work pipe free at 5,138'. Circulate hole with air and brine. Wash and ream to 5,201'. Trip in hole to 5,317'. Wash and ream to 5,410'. Pack off. Work pipe 5,410-5,340'. Jars started working. Jar up to 200,000# to 5,279'. Circulate with air and brine. Trip out of hole. Lay down key seat wiper, 9 drill collars & jars. Pick up jars, bumper sub and bottom hole assembly. Cut 115' drilling line. Trip in hole. Tag bridge plug at 5.939'. Wash and ream 5,939-6,743'. Could not run more than 1 stand at a time. Packed off on connection at 6,793'. Work stuck pipe. Stuck above jars & bumper sub. Set back kelly. Pick up on bridge plug to 200,000#. Pipe parted. Untangle drilling line, check crown, blocks, elevators. Full 1 stand & parted joint. Pick up 7 3/8* # 4/25 present lists list at 109% Rig up Dialog. Trip out of hale. Lay down parted joint. Trip in hale. Work fish to 150,000#. Came free - trip out of hole, Pick up kelly and circulate. No pressure. Trip out of hole. Pipe parted at 5,045'. Trip in hole. Lay down 14 badly bent joints, pull up pipe to 5,000'. Circulate. Rig up Dowell. Plug #1 4,910-4,740' with 89 sks Class "G" cement. Displace with 60 bbls fresh water. Wait on cement. Tag cement at 4,740". Lay down 52 jts drill pipe. Plug #2 3,098-2,884" with 126 sks Class "G" cement. Displaced with 38 bbls fresh water. Pull drill pipe and SLM in hole. Wait on cement. Tag cement at 2,884'. Lay down 33 jts drill pipe. Plug #3 set from 2,250-1,950' with 250 sks Class "G" cement. Displaced with 21 bbls fresh water. Wait on cement. Trip in hole, tag cement Plug #3 at 1,800'. Lay down drill pipe. Mix & pump LCM pills. Plug #4 432-332' with 75 sks Class "G" cement & 2% Cacl2. Wait on cement. Pump 30 bbls water. Did not fill hole. Plug #4 trip in hole. No cement. 75 sks RFC 10-0. Wait on cement. Tag at 1,800' with survey line. Plug #4 trip in hole, no cement, 75 sks Class 3 G * cement & 3% CaCl2. Wait on cement. Fump 30 bbls water. Did not fill hole. Drop & pump 150 sks sawdust down casing Push to bottom with drill pipe. Plug #4 75 sks Class "G" & 3% CaCl2. Pull out of hole. Cement on second stand (100'). Wait on cement. Trip in hole, tag plug at 417'. Plug #5 401' - surface with 125 sks Class "G" cement & 2% CaCl2. Circulated ta surface. Wait on cement. Did not fall <u>zack. R</u>eleased rig 11/13/92. 14. I hereby certify that the forgoing is true and correct

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



REGULATORY AFFAIRS DEPARTMENT ENERGY SERVICES GROUP

Writer's Direct Dial Number:

U.S.N.R.C.

Mr. Selvan Rajendran

Arlington, Texas 76011

611 Ryan Plaza, Suite 1000

(713)496-8319



November 9, 1992

NOV 2 3 1992

DIVISION OF OIL, GAS & MINIMO

Re: Radioactive Materials License #42-01068-07

Dear Mr. Rajendran,

Per our telephone notification to Wes Holley on October 21, 1992 Halliburton Logging Services has abandoned a logging tool which contains one radioactive well logging source in the following well.

Company:

CNG Producing Company

Well:

RBU 3-10E

43-047-32291

Location:

Section: 10, Township: 10S, Range: 19E.

Uintah County, Utah

Depth:

7210 feet

Depth of Tool:

7127 feet

The tool contains a 1.5 curie Cs-137 source, serial number SDL-070 (Amersham Model CDC.CY6). The tool initially became stuck on October 17, 1992, after making numerous unsuccessful fishing attempts the decision was made to abandon the tool and source. Additional fishing attempts were not practical. To abandon the tool and source a 200 foot cement plug was set at a depth of 6410 feet. (top of plug) Then, twelve (12) 20 foot by 1.5 inch polished rods were set on top of the plug to serve as a deflection device. The well is in the process of being side-tracked and redrilled.

U.S.N.R.C. November 9, 1992 Page 2.

A permanent plaque is being prepared to be mounted on the well with the following information:

Company:

CNG Producing Company

Address:

1450 Poydras Street

New Orleans, LA 70112

Well:

Location:

RBU 3-10E

Section: 10, Township: 10S, Range: 19E.

Uintah County, Utah

Depth:

7210 feet

Depth of Tool:

7127 feet

CAUTION RADIOACTIVE MATERIAL

One irretrievable well logging source, 1.5 curie Cs-137 abandoned at 7127 feet on October 21, 1992 plug back depth 6410 feet.

Contact U.S.N.R.C. Region IV Arlington, Texas Prior to drilling below plug back depth.

While this well is located in an agreement state the abandonment is being reported to the NRC since the well is located on an Indian Reservation, a copy of this report will also be filed with the Utah Bureau of Radiation Control. If you have any questions please contact me at 713/496-8319.

Sincerely,

Kenneth A. Jeck

HLS Radiation Safety Officer

NOV 2 3 1992

DIVISION OF

OIL, GAS & MINING

cc: Larry Harlow
Mack Courtney
Jim Addison
Steve Sellers
James Cauble

Craig Jones-Utah Bureau of Radiation Control

| DEPARTMENT OF THE INTE | ERIOR | BUDGET BUREAU NO. 1004-0196 |
|--|-------------------------------------|--|
| BUREAU OF LAND MAINTE | MENT | IRES: MARCH 31, 1993 |
| | 5. Lease Designation and Serial No. | |
| SUNDRY NOTICES AND REPORTS | U-035316 | |
| Do not use this form for proposals to drill or | | 6. If Indian, Allottee or Tribe Name |
| different reservoir. Use "APPLICATION FO | R PERMIT - " for such proposals | |
| SUBMIT IN TRIPLICATI | | |
| 1. Type of Well | | 7. If Unit or CA, Agreement Designation |
| [] Oil Well [X] Gas Well [] Other | | River Bend Unit |
| 2. Name of Operator | | 8. Well Name and No. |
| CNG PRODUCING COMPANY | | 3-10E |
| 3. Address and Telephone No. | | 9. API Well No. |
| CNG Tower - 1450 Poydras Street, New | v Orleans I A 70112-6000 | 43-047-32291 |
| 4. Location of Well (Footage, Sec., T., R., N | | 10. Field and Pool, or Exploratory Area |
| Surface - 1,876' FWL & 271' FNL of Se | • | Island |
| Sunace - 1,070 1 Tre a 271 1 Tre of Se | 3. 10-1103-1113E | 11. County or Parish, State |
| | | Uintah, Utah |
| |) TO INDICATE NATURE OF NOTI | CE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | OF ACTION |
| [] Notice of Intent | [X] Abandonment | [] Change of Plans |
| 2.1 | [] Recompletion | [] New Construction |
| [X] Subsequent Report | [] Plugging Back | [] Non-Routine Fracturing |
| | [] Casing Repair | [] Water Shut-Off |
| [] Final Abandonment Notice | (<u>-</u> | [] Conversion to Injection |
| | [] Other – | [] Dispose Water |
| | | (Note: Report results of multiple |
| | | completion on Well Completion or |
| | | Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Open | | • |
| including estimated date of starting any | | |
| and measured and true vertical depths | for all markers and zones pertinen | t to the work.)* |
| RBU 3-10E Plug & Abandon procedur | e (See attached schematic). | |
| 1. Set Plug #1 from 4,740-4,910' with 89 | sks Class "G", 15.8 PPG. | |
| 2. Wait on cement 6 hours and tag plug a | | |
| 3. Set Plug #2 from 2,884-3,098' with 12 | | 19) E(G S (\V\151n) |
| 4. Wait on cement 6 hours and tag plug a | | |
| 5. Set Plug #3 from 1,950-2,250' with 25 | | 5.8 PPG. |
| 6. Wait on cement 4 hours and tag ceme | | NOV 2 3 1992 |
| 7. Set Plug #4 from 332-432' with 75 sks | - | PG |
| 8. Wait on cement 2 hours. No cement. | , oa. 5 | PIVIBION OF |
| 9. Reset Plug #4 with 75 sks RFC 10-0. | | OIL GAS & MINING |
| 10. Wait on cement 2 1/2 hours. No cement | Let the A the common the second | Silan e e e e e e e e e e e e e e e e e e e |
| | | Andrew Control of the |
| 11. Reset Plug #4 with 75 sks Class "G" v | With 340 GAGIZ. | |
| 12. Wait on cement 3 hours. No cement. | | |
| 13. Pump 150 sks sawdust. | | |
| 14. Reset Plug #4 with 75 sks Class "G" v | | |
| 15. Wait on cement 3 1/2 hours. Tag cem | | |
| 16. Set Plug #5 from 417' to surface with | 125 sks Class "G" with 2% CaCl2. | Cement did not fall back. |
| 17. Install dry hole marker. | | • |
| Plug & Abandonment witnessed by Ja | | reau of Land Management. |
| 14. Thereby certify that the forgoing is true | and correct | , |
| Signed Des Rousenes Title | Supervisor Drilling Engineer Date | November 18, 1992 |
| Doss R. Bourgeois | Odpervisor Disning Engineer Date | MOVEMBER 10, 1372 |
| (This space for Federal or State office us | .e) | • |
| Approved by Title | Date | |
| Conditions of approval, if any: | | |
| Title 18 U.S.C. Section 1001, makes it a crit | ne for any person knowingly and w | ilifully to make to any department or |
| agency of the United States any false, fictiti | ous or fraudulent statements or rep | presentations as to any matter |
| within its jurisdiction. | • | • |

From: DAVID Linger PAGE LOCATION SUBJECT PAA 3-10E BY LINGER Greating to suchar Chale 856" Can 387 amt to serince 1-/13% Chets Class uoc 3/21/63 TAS CAT-250 Set CAS 6 426 ETL TAD 4mm -4 HRS 1800' 9\$ ~ \$D 128 SCS CLASS G 15 8 PM ... PL 13 1 2 910-40 RY SAS CIANS 5 158 CAS 4nt 4>40 7/19 6 HRS 1.000 to 7351 DE CENY EN NOV 2 3 1992 DIVISION OF

ENGINEERS CALCULATION_SHEET

, TO: STEVE Schellenbelg

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

January 7, 1993



JAN 1 4 1993

DIVISION OF CIT CAS & MINING

Mr. Ed Forsman U.S. Dept. of the Interior Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: River Bend Unit

Well Completion Reports

RBU 8-4E SE NE of Sec. 4-T10S-R19E

RBU 3-10E NE NW of Sec. 10-T10S-R19E

RBU 13-10F SW SW of Sec. 10-T10S-R20E

RBU 2-11F NW NE of Sec. 11-T10S-R20E

RBU 5-11F SW NW of Sec. 11-T10S-R20E

RBU 16-16F SE SE of Sec. 16-T10S-R20E

RBU 6-20F SE NW of Sec. 20-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan M. Hebert

Regulatory Reports Asst. II

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining

M. Hebert

- Y. Abadie
- S. Childress
- B. Coffin
- V. Corpening
- G. Donaldson
- D. Kulland
- D. Montelaro
- R. Mueller
- J. Nicas

Form 3160-4 (November 1983) (formerly 9-330)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

| Fo | rm o | pprov | ∕edi. | | | |
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| Βu | dget | Bure | au l | ٧o. | 1004-01 | 37 |
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Expires August 31, 1985

| • | DONEN | | | | reverse side | e) | 5. LEASE DESIGNATION SERIAL NO. | GNATION AND |
|---------------------|-------------------|--|-------------------------------|--------------------|---------------------------------------|-------------------------------------|---------------------------------|-------------------------------|
| ··· | WELL CX | OMPLETION OR | RECOMPLETE | N REPORT | AND LO | G* | U-03531 | Ď |
| 1a. TYPE OF | # ***** | OIL | GAS | | | | TRIBE NAME | TOTTEE OR |
| | | WELL | WELL [| DRY [| Other P&A | ∖'d | 7 | EMENT NAME |
| 15. TYPE OF | COMPLETI | ION: | | | 1212 | CISUV F | River Ber | nd Heat |
| NEW _ | _WORK, | DEEP- | PLUG _ | DIFF. | | - | , विक्रिम्बरम् अस्य विक्र | ASE NAME |
| , | K OVER | EN | BACK | RESVR. | Other | N 1 A 1993 | RBU | and the state of the |
| Z. NAME OF C | | • | | | 0, | 414 1 -7 1775 | 3-10E | |
| CNG Pros. ADDRESS | OF OPERA | TOR | | | D | VISION OF | TU. FIELD AND | POOL, OR WILDCAT |
| CNG To | wer - 14 | I50 Poydras St., (सर्कृतन किट्नोक्त टीर | New Orleans, L | A 70112-6 | 5000 State Williak | ASIZ MINING | Island | M., OR BLOCK AND |
| At surface? | 1,876° F\ | NL & 271' FNL o | of Sec. 10-T105 | 6-R19E | · · · · · · · · · · · · · · · · · · · | , | SURVEY OF | |
| At total dep | oth | | _ | | | | | |
| | | | 1 | 4. PERMIT N | O. DAII | EISSUED | PARISH | RITS. STATE |
| | | | , , | 3- 047- 322 | ; | 5/10/92 | Uintah | Utah |
| 15. DATE SPUDDE | 16. DATE REACH | | T7. DATE COMF? | Heady to prod | .) 18. Ri | ELEVATION(DF, KB, RT, GR, ETC.)* | 19. ELEV. CASI | NGHEAD |
| 09/14/92 | | 05/92 | Dry | | | 4,947' GR | 1 | |
| 20. TOTAL DE | PTH | 21. PLUG, BACK T | D. 22. IF MULTIPL HOW MANY | | | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS |
| MD & TVD 7,351 | , | 4,740' | HOW MAINT | | | > | Rotary | 10063 |
| | | VAL(S), OF THIS CO | MPLETION - TOP, | BOTTOM, NA | ME (MD AN | לסעד ס | 25. WAS DIRECT | |
| AS TYPE ELE | CTOIC AN | D OTHER LOGS RU | . | | | 27. WAS WE | No IL CORED | |
| | | be evaluated (J& | | S 10.3 | -92 | 1200 1120 | No | |
| 28 | | <u> </u> | | | | igs set in well) | | |
| CASING SI | ZE WEIGH | | DEPTH SET (MD) | | | CEMENTING | | AMOUNT PULLED |
| 3.5/8° | | 24# K-55 | 372′ | 12 1/4* | 224 | sks Class*G* with | 2% Calcz & 1/4#. | /SK CEHONAKE |
| | | | | | | | | |
| 29. | ! | LINER RECORD | | | | 30. | TUBING RECOR | |
| SIZE | TOP (MD |) BOTTOM (MD) | SACKS CEMEN | T* SC | REEN (MD) | SIZE | DEPTH SET (ME |)) PACKER SET (MD) |
| | | | | | | | | |
| 31. PERFORA | ITION REC | ORD (Interval, size | and number) | DEPIRINI | | OT, FRACTURE, CE | EMENT SQUEEZE AMOUNT AND F | , ETC. (IND OF MATERIAL US |
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| 33. | | | | | PRODUCTI | ON | | |
| DATE FIRST P | RODUCIII | ONIBRODUCTION | El (Flowing, gas II. | it, pumping | size and typi | e of pump) | WELL STATUS | ()-ិវេទថមថាកម្ម ១៩៩៤៤-ភ |
| N/A DATE OF TES | 1 | HOURS TESTED | CHOKE SIZE F | ROD'N FOR | OIL-BBL. | GAS-MCF. | WATER-BBL | GAS-OIL RATIO |
| | | | T - | EST PERIOD | | | | |
| FEOW, TUBIN | G PRESS. | CASING PRESSUR | 24 HR RATE | OIL-EEL. | GAS-MCF. | WATER-BBL | OIL GRAVITY-A | er(CORR.) |
| <u>34. DISPOSIT</u> | TON OF G | AS (Sold, used for fu | el, vented, etc.) | | | | TEST WITNESS | ED BY |
| 35 LIST OF A | ПТАСНМЕ | NIS ZIN | | | | | | |
| Plug | iging Re | cord | | | - A | data (mina di tan | all available see- | 765 |
| 30. I hereby⊂ | SIGNED | | 10- | | | Prod. Eng. | | 01/07/93 |
| | | W. Scot Child | ress | | | | | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-01470-A et al (UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street

New Orleans, LA 70112-6000

Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

Is! Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECE

JUN 0.5 🎋 🚶

DIVISION OF OIL GAS AND

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Brance

MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801

Irene Anderson (UT-932) Teresa Thompson (UT-931) LaVerne Steah (UT-942) FORM 9 STATE OF UTAH DIVISION OF OIL, GAS & MINING Lease Designation and Serial Number: **VARIOUS** SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name: 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: Well Name and Number: **VARIOUS** GAS | OTHER: OIL 🗍 API Well Number Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. 10. Field and Pool, or Wildcat: Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 Natural Buttes 630 Location of Well UINTAH Footages: County: State: UTAH QQ, Sec, T., R., M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. NOTICE OF INTENT SUBSEQUENT REPORT (Submit Original Form Only) (SUBMIT IN DUPLICATE) Abandon* New Construction Abandon New Construction Pull or Alter Casing Repair Casing Repair Casing Pull or Alter Casing Change of Plans Reperforate Change of Plans Recomplete Convert to Injection Reperforate Convert to Injection Vent or Flare Water Shut-Off Fracture Treat or Acidize Fracture Treat or Acidize Vent or Flare X Other OPERATOR NAME CHANGE FOR WELLS Water Shut-Off Multiple Completion Other Date of work completion Approximate date work will start Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361. Jolin R. Lewis Sr. Vice-President - CNG Producing Company RECEIVED JUN 2 9 2000 **DIVISION OF** OIL, GAS AND MINING

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date:

June 26, 2000

13.

Name & Signature:

(This space for State use only)

Dominion Exploration & Production, Inc. 1450 Poydras Street, New Orleans, LA 70112-6000 Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan W. Sachitara

Susan H. Sachitana

Regulatory Reports Administrator

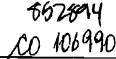
Enclosure

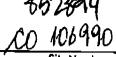
cc: Nelda Decker

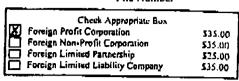
RECEIVED

JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING







State of Utah DEPARTMENT OF COMMERCE Division of Corporations & Commercial Code

Application To Amend The CERTIFICATE OF AUTHORITY OR **REGISTRATION of**

| | | CNG Producing Company Business Entity Name | |
|----------|---|--|---|
| | | Delaware Name of Home State | |
| l. | AMENDING THE BUSINESS N. The business name is changed to: The corporation shall use as its name | Dominion Exploration & Production e in Utah: Dominion Exploration | & Production, Inc. |
| | If the business name has changed its name in the amendment must accompany this application. | (Yhe ecopyories shall use its ne home state, a copy of the Certificate o | name as ser forth on #1, unless this name as not available) If Amendment or a certified copy of the |
| Check ti | he following: 94 The name of the corporation is changing it's [] The name of the corporation is being chang | s name in Utah to the new name of the c ed in Utah to comply with Utah State In | orporation in the home state. surance Regulations. |
| 11. } | AMENDING THE DURATION (The businesses period of duration is | | ENCE |
| III. | AMENDING THE STATE OR Co | | |
| IV. | Other: | | |
| | (Limited Partnership changing General Par | tners, Limited Companies changing Members of Use an anached sheet if needed, | r Managers. Change of statement who is managing, suc. (|
| Under p | penalties of perjury, I declare this Ap pest of my knowledge and belief, true | plication to Amend the Certific | cate of Authority or Registration to be, |
| -0 410 0 | VV10) 16 | Vice President & Corporate | Secretary April 20 2000 |
| | Signature | " Title | Department of Commerce Division of Corporations and Commercial Cod |
| | STATE OF UTAH | | I Hereby certify that the foregoing has been file and approved on this 2 day of 40/2000 in the office of this Division and hereby issue this Cartificate thereof. |
| | DIVISION OF CORPORATIONS | | Examiner Of new A |

AND COMMERCIAL CODE 160 East 300 South / Box 146705 Salt Lake City, UT 84114-6705 Service Center: (801) 530-4849

Web Site: http://www.commerce.state.ut.us

APR 25 2000

common/forms/Miss/amendeen Revised DI-14-00 mm UTU22 - 2/19/04 C T System Online

Uch Dk Of Corp. & Comm. Code

04/25/2000

Receipt Number: 22156 Amount Paid:

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|---|---------------|---------------------------|-------------------|--------------|
| AMY THORPE - USA 1 | 4303731283 | DOMINION EXPLORATION & PR | LA | BLM |
| KENNETH TAYLOR - USA 1 | 4303731284 | DOMINION EXPLORATION & PR | LA | BLM |
| TRUDI FED 2-17 | 4303731453 | DOMINION EXPLORATION & PR | PA | BLM |
| MAJOR MARTIN FED 1 | 4303731479 | DOMINION EXPLORATION & PR | PA | BLM |
| | 4304730104 | DOMINION EXPLORATION & PR | PA | BLM |
| OSC #5-2)* | 4304730129 | DOMINION EXPLORATION & PR | PR | STATE |
| | | | PA | |
| NATURAL #1-2 - RBU | 4304730153 | DOMINION EXPLORATION & PR | | BLM |
| RBU #11-21E | 4304730414 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #11-36B | 4304730583 | DOMINION EXPLORATION & PR | DA | STATE |
| FEDERAL #1-26A | 4304730716 | DOMINION EXPLORATION & PR | PA | BLM |
| FEDERAL #6-30B | 4304730733 | DOMINION EXPLORATION & PR | PA | BLM |
| BARTON FEDERAL #1-26 | 4304731179 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-2D | 4304731190 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #16-2D | 4304731353 | DOMINION EXPLORATION & PR | PR | STATE |
| HILL CREEK FEDERAL #1-29 HC L | | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10X-15E | 4304731551 | DOMINION EXPLORATION & PR | PA | BLM |
| HILL CREEK STATE #1-32 | | | UNK | STATE |
| | 4304731560 | DOMINION EXPLORATION & PR | | |
| * CHILL CREEK FEDERAL #1-27 | 4304731675 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-31B | 4304731765 | DOMINION EXPLORATION & PR | LA | BLM |
| STATE #4-36E | 4304731777 | DOMINION EXPLORATION & PR | PR | STATE |
| SADDLE TREE DRAW 4-31 | 4304731780 | DOMINION EXPLORATION & PR | LA | BLM |
| SADDLE TREE DRAW 16-31 | 4304731781 | DOMINION EXPLORATION & PR | l.A | BLM |
| SADDLE TREE DRAW 13-34 | 4304731782 | DOMINION EXPLORATION & PR | LA | BLM |
| STATE #12-36E) | 4304731784 | DOMINION EXPLORATION & PR | LA | STATE |
| RBU #3-10D | 4304731832 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #16-19C | 4304731841 | DOMINION EXPLORATION & PR | DA | BLM |
| EVANS FEDERAL #3-25 | | | | |
| | 4304731878 | DOMINION EXPLORATION & PR | PR | BLM |
| EVANS FEDERAL #41-26 | 4304731879 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #11-36E | 4304732019 | DOMINION EXPLORATION & PR | PR | STATE |
| ` RBU #7-13E | 4304732051 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #7-18F | 4304732104 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-15F | 4304732109 | DOMINION EXPLORATION & PR | LA | BIA |
| RBU #7-15F | 4304732111 | DOMINION EXPLORATION & PR | LA | BIA |
| RBU #7-23E | 4304732125 | DOMINION EXPLORATION & PR | LA | ВĽМ |
| RBU #6-19F | 4304732126 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #3-17F | 4304732127 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-10E | 4304732139 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #3-15F | 4304732140 | DOMINION EXPLORATION & PR | LA | BLM |
| | | | | |
| RBU #3-3E | 4304732152 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #5-24E | 4304732154 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #5-17F | 4304732165 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-13É | 4304732167 | DOMINION EXPLORATION & PR | LA | BLM |
| <u>RBU #3-1</u> 9FX | 4304732216 | DOMINION EXPLORATION & PR | LA | BLM |
| (STATE 2-32B) | 4304732221 | DOMINION EXPLORATION & PR | PR | STATE |
| STATE #5-36B | 4304732224 | DOMINION EXPLORATION & PR | PR | STATE |
| FEDERAL #13-26B | 4304732237 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #9-36B) | 4304732249 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #11-21F | 4304732262 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #4-15F | 4304732269 | DOMINION EXPLORATION & PR | PA | BIA |
| RBU #1-3E | 4304732272 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #16-9E | 4304732272 | DOMINION EXPLORATION & PR | | BLM BLM |
| | | | LA | |
| RBU #3-10E | 4304732291 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-23E | 4304732294 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #13-19F2 | 4304732311 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #12-2F | 4304732316 | DOMINION EXPLORATION & PR | LA | STATE |
| RBU #7-20E | 4304732332 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #13-34B | 4304732334 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #9-20E | 4304732335 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #7-19F | 4304732360 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #13-23F | 4304732361 | DOMINION EXPLORATION & PR | LA | BLM |
| EVANS FEDERAL #12-25A | 4304732394 | DOMINION EXPLORATION & PR | PR | BLM |
| EVANS FEDERAL #12-25A EVANS FEDERAL #32-26 | 4304732395 | | | |
| STATE #2-36D | | DOMINION EXPLORATION & PR | PR | BLM |
| | 4304732404 | DOMINION EXPLORATION & PR | | STATE |
| STATE #9-36E | 4304732405 | DOMINION EXPLORATION & PR | RECEIV | |
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| | | | · | - |

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|-----------------------|------------------|-------------------------------|-------------------|--|
| EVANS FEDERAL #32-25 | 4304732406 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-25B | 4304732445 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #5-25B | 4304732453 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #11-25B | 4304732482 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #16-14EO | 4304732507 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #8-23EO | 4304732508 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #8-14EO | 4304732514 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-13EO | 4304732599 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #9-23EO | 4304732601 | DOMINION EXPLORATION & PR | LA | BLM |
| Strangering of Co. | 400 1100 | COMMITTED TO LOT THE TOTAL TO | PR | STATE |
| STATE #2-36E) | 4304732979 | DOMINION EXPLORATION & PR | +APGW | STATE |
| STATE #1-36E | 4304733181 | DOMINION EXPLORATION & PR | PR' | STATE |
| RBU #1-16F | 4304733360 | DOMINION EXPLORATION & PR | DR | STATE |
| RBU #5-3F | 4304733361 | DOMINION EXPLORATION & PR | FUT | $\mathbf{S} = \mathcal{R}(\omega) \times \mathbb{R}$ |
| RBU #5-16F | 4304733363 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-23F | 4304733367 | DOMINION EXPLORATION & PR | DR | BLM |
| EVANS FEDERAL #15-26E | 4304733508 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #9-26E | 4304733509 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #10-25E | 4304733510 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #14-25E | 4304733511 | DOMINION EXPLORATION & PR | FUT | BLM |
| FEDERAL #13-30B | 4304733581 | DOMINION EXPLORATION & PR | FUT | BLM |
| STATE #13-36A | 4304733598 | DOMINION EXPLORATION & PR | FUT | STATE |
| RBU #1-1D | 4304733599 | DOMINION EXPLORATION & PR | FUT | BLM |
| . OSC #1-17 | 430472030800S1 | DOMINION EXPLORATION & PR | SIEC | <u>BL</u> M |
| OSC #2 > 3 | 430473008700S1 | DOMINION EXPLORATION & PR | PR | BLIL |
| OSC #4 -X | 430473011300S1 | DOMINION EXPLORATION & PR | TA | BLM |
| OSC #4A-30 | 430473012200S1 | DOMINION EXPLORATION & PR | SIEC | BLM |
| OSC.#7-15E) A | 430473021100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-16E | 430473026000\$1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #11-18F | 430473026600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-13E | 430473037400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-15F | 430473037500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-21F | 430473037600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-19F | 430473040500\$1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL #7-25B | 430473040600\$01 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-10E | 430473040800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-11D | 430473040900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-14E | 430473041000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-23E | 430473041100\$1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-16F | 43047304120081 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-17F | 430473058400S1 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-11F | 430473058500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-16D | 4304730608 | DOMINION EXPLORATION & PR | PA | STATE |
| FEDERAL #7-25A | 430473062400S01 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #11-3F | 430473068900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-22E | 430473069800S1 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #4-11D | 430473071800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-23F | 4304730719 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-3E | 430473072000\$1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-24E | 430473075900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-2F | 430473076000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #7-10F | 430473076100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-20F | 430473076200S1 | DOMINION EXPLORATION & PR | PR | BIN SCA |
| RBU #7-22F | 430473076800S1 | DOMINION EXPLORATION & PR | PR | (BTA) |
| RBU #8-14F | 430473082500S1 | DOMINION EXPLORATION & PR | PR | B⊡M |
| RBU #2-11D | 430473082600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-3F | 430473088700\$1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-15E | 430473091500S1 | DOMINION EXPLORATION & PR | PR | BEM |
| RBU #1-14E | 430473092600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-22E | 430473092700\$1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-23E | 430473097000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #4-19F | 430473097100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-11F | 430473097300\$1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-10E | 430473104600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| | | <u> </u> | | |

Division of Oil, Gas and Mining



OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

| Change | of Operator | (Well Sold) |
|---------|-------------|---------------|
| CHARLET | or Operator | t ii on bota. |

Designation of Agent

X Operator Name Change Only

Merger

| п | ·~ | T | T | 78. | 7/7 |
|---|-----|---|---|-----|-----|
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| | | | | | |

| | 4-KAS |
|-------|-----------|
| 2-CDW | 5-\$071 v |
| 3-JLT | 6-FILE |

The operator of the well(s) listed below has changed, **effective**: 4-12-00

TO:(New Operator) <u>DOMINION EXPL & PROD INC.</u>

Address:

1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000 Account No. N1095 FROM: (Old Operator) CNG PRODUCING COMPANY

Address: 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000 Account No. N0605

| WELL(S): | CA Nos. | O. | r RIVER BEN | D | Unit |
|--------------------------|---------|-----------------------|----------------------|------------------------------|------------------------------|
| Name: RBU 3-19FX | AP | : 43-047-32216 | Entity:_7050 | S 19 T 10S R 2 | 20E Lease: <u>U-013769-A</u> |
| Name: RBU 11-21F | AP | : 43-047-32262 | Entity: <u>99998</u> | S 21 T 10S R 2 | 20E Lease: U-0143520A |
| Name: RBU 1-3E | AP. | : <u>43-047-32272</u> | Entity: <u>99998</u> | S 03 T 10S R | 19E Lease: <u>U-013765</u> |
| Name: <u>RBU 16-9E</u> | API | 43-047-32273 | Entity: 99998 | S 09 T 10S R | 19E Lease: <u>U-013765</u> |
| Name: <u>RBU 3-10E</u> | API | 43-047-32291 | Entity: <u>7050</u> | S 10 T 10S R | 19E Lease: <u>U-035316</u> |
| Name: <u>RBU 7-23E</u> | AP | : 43-047-32294 | Entity: <u>99998</u> | S 23 T 10S R | 19E Lease: <u>U-013766</u> |
| Name: <u>RBU 13-34B</u> | ΛΡ | I: 43-047-32334 | Entity: <u>7050</u> | S 34 T 09S R | 19E Lease: U-017713 |
| Name: <u>RBU</u> 7-19F | AP: | : 43-047-32360 | Entity: <u>99998</u> | S <u>19</u> _T <u>10S</u> _R | 20E Lease: <u>U-013769-A</u> |
| Name: <u>RBU 13-23F</u> | AP | : 43-047-32361 | Entity: <u>99998</u> | S 23 T 10S R | 20E Lease: U-01470-A |
| Name: RBU 13-19F2 | AP | : 43-047-32311 | Entity: 99998 | S_19T_10SR_ | 20E Lease: <u>U-013769-A</u> |
| Name: <u>RBU 16-14EO</u> | AF | 1: 43-047-32507 | Entity: 99998 | S 14 T 10S R | . 19E Lease: U-013792 |

OPERATOR CHANGE DOCUMENTATION

| <u>YES</u> 1. | A pending operator | ' change file ha | as been set up. |
|---------------|--------------------|------------------|-----------------|
|---------------|--------------------|------------------|-----------------|

- <u>YES</u> 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on <u>6-29-00</u>.
- <u>YES</u> 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on <u>6-29-00</u>.
- <u>YES</u> 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is **SEE ATTACHED** . If no, Division letter was mailed to the new operator on .

| <u>YES</u> 5. | Federal and Indian Leas Vells. The BLM or the BIA has approved merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00 | | | | | | |
|----------------|---|--|--|--|--|--|--|
| <u>N/A</u> 6. | Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on | | | | | | |
| <u>N/A</u> 7. | Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on | | | | | | |
| <u>N/A</u> 8. | Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. | | | | | | |
| <u>YES</u> 9. | Changes have been entered in the Oil and Gas Information System for each well listed on 7-25-00. | | | | | | |
| <u>YES</u> 10. | Changes have been included on the Monthly Operator Change letter on 7-25-00. | | | | | | |
| STATE BO | OND VERIFICATION | | | | | | |
| <u>N/A</u> 1. | State Well(s) covered by Bond No | | | | | | |
| FEE WELI | LS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION | | | | | | |
| <u>N/A</u> 1. | (R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. | | | | | | |
| <u>N/A</u> 2. | A copy of this form has been placed in the new and former operator's bond files on | | | | | | |
| <u>N/A</u> 3. | The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file). | | | | | | |
| <u>N/A</u> 4. | (R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change. | | | | | | |
| <u>N/A</u> 5. | Bond information added to RBDMS on | | | | | | |
| <u>N/A</u> 6. | Fee wells attached to bond in RBDMS on | | | | | | |
| FILMING | | | | | | | |
| 1. | All attachments to this form have been microfilmed on $2-23-0/$. | | | | | | |
| FILING | | | | | | | |
| 1. | Originals/Copies of all attachments pertaining to each individual well have been filed in each well file. | | | | | | |
| 2. | The original of this form has been filed in the operator file and a copy in the old operator file. | | | | | | |
| COMMEN' | rs | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

| Operator: <u>CNG PR</u> | ODUCING COMPA | NY | Lease: | State: | Federal: Y |
|--|-------------------|-------------------|------------------|----------------------|---------------------|
| Indian: Fee: | | | | | |
| Well Name: R | BII 3-10E | | API Nu | mber: 43-0 <u>47</u> | -32291 |
| Section: 10 TOW | nsh1p: <u>105</u> | kange: <u>13c</u> | county: orki | i An | |
| Well Status: PC | <u> </u> | dell Type: | 011: | Gas: YES | _ |
| PRODUCTION LEASE E YES Well head YES Dehydrator Heated Separator VRU | Boiles | r(s) Shed(s) | Compressor | | eparator(s) (s) |
| PUMPS:Triplex | | Chemical | | Centrifugal | |
| LIFT METHOD: Pumpjack | Hydrau | ilic | Submersi | ible | Flowing |
| GAS EQUIPMENT: | | | | | |
| YES (1) Gas Meter | | Purchase h | leter <u>YES</u> | Sales Meter | |
| TANKS: NUMBER | | | SIZE | | |
| | Oil Storage | Tank(s) | | | BBLS |
| | Water Tank(s | :) | | | BBLS |
| | Power Water | Tank | | | DDL3 |
| YES | Condensate T | ank(s) | 1-300 BA | BBLS RREL TANK BBLS | |
| | Propane Tank | ; | | | |
| REMARKS: <u>DEHYDR</u> | ATOR & GAS SA | | | | |
| | | | | | |
| Location central Range: | battery: Qtr | -/Qtr: | Section: | Towns | ship: |
| Inspector: | DENNI | S INGRAM | | Da | ate: <u>5/20/03</u> |
| | | | | | |